



Australian Government
Clean Energy Regulator

ABN/ACN/ARBN/Trading Name:
Version No:
Submission Status:
Submission Date:

72534822931
1
Submitted
30/10/2018

**NATIONAL GREENHOUSE AND ENERGY REPORTING
SECTION 19 - ENERGY AND EMISSIONS REPORT
THE TRUSTEE FOR COSTA'S UNIT TRUST
FOR THE REPORTING YEAR 2017 – 2018**

REPORT UNDER SECTION 19 OF THE *NATIONAL GREENHOUSE AND ENERGY REPORTING ACT 2007*

Corporations registered under Division 3 of Part 2 of the *National Greenhouse and Energy Reporting Act 2007* (the NGER Act) are required to provide a report to the Clean Energy Regulator (the Regulator) by 31 October each year in respect of the previous financial year relating to:

- greenhouse gas emissions; and
- energy production; and
- energy consumption;

from the operation of facilities under the operational control of the corporation and entities that are members of the corporation's group, during that financial year.

A report under section 19 of the NGER Act must be given in a manner and form approved by the Regulator and set out the information specified in the *National Greenhouse and Energy Reporting Regulations 2008* (the NGER Regulations). The report must also be based on the methods, or methods which meet criteria, set out in the *National Greenhouse and Energy Reporting (Measurement) Determination 2008* (the Measurement Determination).

This report is an approved form in which a report under section 19 of the NGER Act may be given to the Regulator.

Giving false or misleading information is a serious offence.

SUBMITTING THE REPORT

The approved manner for submission of the section 19 report is completion and submission of the report in the Emissions and Energy Reporting System.

Your report must be submitted to the Regulator by 31 October 2018.

If a copy of this report is printed in hardcopy form for any purpose it does not represent, nor can it be treated as, an official version of the report submitted to the Regulator.

CONTROLLING CORPORATION DETAILS

| | |
|--|------------------------------------|
| Name | THE TRUSTEE FOR COSTA'S UNIT TRUST |
| Australian Business Number (ABN) | 72534822931 |
| Australian Company Number (ACN) | - |
| Australian Registered Body Number (ARBN) | - |
| Trading Name | Costa's Pty Ltd |
| Head office postal address: | |
| Postal address line 1 | 275 Robinsons Road |
| Postal address line 2 | - |
| Postal address line 3 | - |
| Postal city/suburb | RAVENHALL |
| Postal state | Victoria |
| Postal postcode | 3023 |
| Postal country | AUSTRALIA |
| Head office street address: | |
| Street address line 1 | 275 Robinsons Road |
| Street address line 2 | - |
| Street address line 3 | - |
| Street city/suburb | RAVENHALL |
| Street state | Victoria |
| Street postcode | 3023 |
| Street country | AUSTRALIA |

EXECUTIVE OFFICER (OR EQUIVALENT) DETAILS

| | |
|-----------------------|---------------------------|
| Name | Harry Debney |
| Position | CEO |
| Phone | - |
| Mobile | - |
| Fax | - |
| Email | hdebney@costagroup.com.au |
| Postal address line 1 | Robinsons Road |
| Postal address line 2 | - |
| Postal address line 3 | - |
| Postal city/suburb | RAVENHALL |
| Postal state | Victoria |
| Postal postcode | 3023 |
| Postal country | AUSTRALIA |

CONTACT PERSON DETAILS

| | |
|-----------------------|--------------------------------|
| Name | Tony Di Paolo |
| Position | |
| Phone | - |
| Mobile | - |
| Fax | - |
| Email | tony.dipaolo@costagroup.com.au |
| Postal address line 1 | 275 Robinsons Road |
| Postal address line 2 | - |
| Postal address line 3 | - |
| Postal city/suburb | RAVENHALL |
| Postal state | Victoria |
| Postal postcode | 3023 |
| Postal country | AUSTRALIA |

THE TRUSTEE FOR COSTA'S UNIT TRUST EMISSION AND ENERGY REPORT SUMMARY

The table below reports total scope 1 and scope 2 greenhouse gas emissions, energy produced and energy consumed by the corporate group THE TRUSTEE FOR COSTA'S UNIT TRUST for the 2017 - 2018 reporting period.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 55,568 | 68,039 | 123,607 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 984,124 | 984,124 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|--------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 46,540 | 78 | 143 | - | 8,807 | - | 55,568 |

THE TRUSTEE FOR COSTA'S UNIT TRUST EMISSION AND ENERGY REPORT DETAIL

Corporate Structure

The table below lists the entities whose greenhouse gas emissions and energy production and energy consumption are included in the S19 report.

| No. | Entity Details | Scope 1 Emissions (t CO2-e) | Scope 2 Emissions (t CO2-e) | Energy Consumed Total (GJ) | Energy Consumed Net (GJ) | Energy Produced (GJ) |
|-----|--|-----------------------------|-----------------------------|----------------------------|--------------------------|----------------------|
| 1 | Aggregated Fuel Type: Facility Aggregate | 6 | 0 | 79 | 79 | 0 |
| 2 | BERRY HOLDINGS OF AUSTRALIA PTY LTD & Costa Berry Holdings Pty Ltd Type: Group Member | - | 310 | 1,034 | 1,034 | - |
| 3 | BERRY HOLDINGS OF AUSTRALIA PTY LTD & Costa Berry Holdings Pty Ltd Type: Group Member Ravenhall Office (Driscolls) Type: Facility | 0 | 310 | 1,034 | 1,034 | 0 |
| 4 | COSTA EXCHANGE HOLDINGS PTY LTD Type: Group Member | 20,823 | 43,491 | 491,972 | 491,972 | - |
| 5 | COSTA EXCHANGE HOLDINGS PTY LTD Type: Group Member COSTA BERRY PTY LTD Type: Group Member | 2,205 | 3,243 | 49,774 | 49,774 | - |
| 6 | COSTA BERRY PTY LTD Type: Group Member BerryExchange - Atherton (Swiss Farms/Blueberry) Type: Facility | 231 | 405 | 5,124 | 5,124 | 0 |
| 7 | COSTA BERRY PTY LTD Type: Group Member BerryExchange - Bovill Type: Facility | 0 | 8 | 195 | 195 | 0 |
| 8 | COSTA BERRY PTY LTD Type: Group Member BerryExchange - Corindi Type: Facility | 1,258 | 2,233 | 26,607 | 26,607 | 0 |
| 9 | COSTA BERRY PTY LTD Type: Group Member BerryExchange - Devonport Type: Facility | 64 | 171 | 5,312 | 5,312 | 0 |
| 10 | COSTA BERRY PTY LTD Type: Group Member BerryExchange - Donorlan Type: Facility | 81 | 24 | 1,755 | 1,755 | 0 |
| 11 | COSTA BERRY PTY LTD Type: Group Member BerryExchange - Halfway Creek Type: Facility | 0 | 10 | 45 | 45 | 0 |

| | | | | | | |
|----|--|--------|--------|---------|---------|---|
| 12 | COSTA BERRY PTY LTD Type: Group Member BerryExchange - Lebrina Type: Facility | 12 | 12 | 484 | 484 | 0 |
| 13 | COSTA BERRY PTY LTD Type: Group Member BerryExchange - Neergabby (Gin Gin) Type: Facility | 79 | 0 | 1,115 | 1,115 | 0 |
| 14 | COSTA BERRY PTY LTD Type: Group Member BerryExchange - Rosewood Type: Facility | 0 | 148 | 644 | 644 | 0 |
| 15 | COSTA BERRY PTY LTD Type: Group Member BerryExchange - Sulphur Creek Type: Facility | 85 | 13 | 1,542 | 1,542 | 0 |
| 16 | COSTA BERRY PTY LTD Type: Group Member BerryExchange - Tumberumba Type: Facility | 47 | 206 | 1,679 | 1,679 | 0 |
| 17 | COSTA BERRY PTY LTD Type: Group Member BerryExchange - Wesley Vale Type: Facility | 348 | 13 | 5,272 | 5,272 | 0 |
| 18 | COSTA EXCHANGE HOLDINGS PTY LTD Type: Group Member COSTAEXCHANGE PTY LTD Type: Group Member | 18,216 | 39,833 | 436,248 | 436,248 | - |
| 19 | COSTAEXCHANGE PTY LTD Type: Group Member AGRIEXCHANGE PTY LTD Type: Group Member | 2,299 | 6,766 | 79,305 | 79,305 | - |
| 20 | AGRIEXCHANGE PTY LTD Type: Group Member Aggregated Fuel Type: Facility Aggregate | 1,392 | 0 | 19,781 | 19,781 | 0 |
| 21 | AGRIEXCHANGE PTY LTD Type: Group Member Impi Orchards Type: Facility | 20 | 42 | 437 | 437 | 0 |
| 22 | AGRIEXCHANGE PTY LTD Type: Group Member Murtho Farm and Packhouse Type: Facility | 513 | 3,603 | 33,908 | 33,908 | 0 |
| 23 | AGRIEXCHANGE PTY LTD Type: Group Member Pike Creek Type: | 20 | 132 | 1,303 | 1,303 | 0 |

| | | | | | | |
|----|---|--------|--------|---------|---------|---|
| | Facility | | | | | |
| 24 | AGRIEXCHANGE PTY LTD Type: Group Member Renmark Farm and Packhouse Type: Facility | 330 | 1,989 | 16,132 | 16,132 | 0 |
| 25 | AGRIEXCHANGE PTY LTD Type: Group Member Renmark Nursery Type: Facility | 0 | 53 | 390 | 390 | 0 |
| 26 | AGRIEXCHANGE PTY LTD Type: Group Member Solara Farm and Packhouse Type: Facility | 24 | 947 | 7,354 | 7,354 | 0 |
| 27 | COSTAEXCHANGE PTY LTD Type: Group Member CBSP PTY LTD Type: Group Member | 747 | 1,689 | 14,337 | 14,337 | - |
| 28 | CBSP PTY LTD Type: Group Member BANANAEXCHANGE PTY LTD Type: Group Member | 747 | 1,689 | 14,337 | 14,337 | - |
| 29 | BANANAEXCHANGE PTY LTD Type: Group Member Tully Type: Facility | 237 | 545 | 5,843 | 5,843 | 0 |
| 30 | BANANAEXCHANGE PTY LTD Type: Group Member Walkamin Type: Facility | 510 | 1,144 | 8,494 | 8,494 | 0 |
| 31 | COSTAEXCHANGE PTY LTD Type: Group Member FRESHEXCHANGE PTY LTD Type: Group Member | 710 | 2,296 | 13,797 | 13,797 | - |
| 32 | FRESHEXCHANGE PTY LTD Type: Group Member Adelaide Produce Market (Pooraka - inc. 27 Burma Road) Type: Facility | 106 | 732 | 6,171 | 6,171 | 0 |
| 33 | FRESHEXCHANGE PTY LTD Type: Group Member Rocklea Type: Facility | 604 | 1,564 | 7,626 | 7,626 | 0 |
| 34 | COSTAEXCHANGE PTY LTD Type: Group Member MUSHROOM EXCHANGE PTY LTD Type: Group Member | 14,460 | 29,082 | 328,809 | 328,809 | - |
| 35 | MUSHROOM EXCHANGE PTY LTD Type: Group Member | 1,415 | 3,948 | 33,417 | 33,417 | 0 |

| | | | | | | |
|----|--|-------|--------|---------|---------|---|
| | Casuarina Type: Facility | | | | | |
| 36 | MUSHROOM EXCHANGE PTY LTD Type: Group Member Dulverton Type: Facility | 0 | 11 | 276 | 276 | 0 |
| 37 | MUSHROOM EXCHANGE PTY LTD Type: Group Member Glen Aplin Type: Facility | 467 | 845 | 10,696 | 10,696 | 0 |
| 38 | MUSHROOM EXCHANGE PTY LTD Type: Group Member Mernda Type: Facility | 6,646 | 16,833 | 155,182 | 155,182 | 0 |
| 39 | MUSHROOM EXCHANGE PTY LTD Type: Group Member Monarto Type: Facility | 1,446 | 2,684 | 34,905 | 34,905 | 0 |
| 40 | MUSHROOM EXCHANGE PTY LTD Type: Group Member Nagambie Type: Facility | 1,412 | 385 | 21,404 | 21,404 | 0 |
| 41 | MUSHROOM EXCHANGE PTY LTD Type: Group Member Nambeelup Type: Facility | 195 | 63 | 3,100 | 3,100 | 0 |
| 42 | MUSHROOM EXCHANGE PTY LTD Type: Group Member North Maclean Type: Facility | 1,766 | 3,572 | 43,539 | 43,539 | 0 |
| 43 | MUSHROOM EXCHANGE PTY LTD Type: Group Member Spreyton Type: Facility | 975 | 144 | 22,013 | 22,013 | 0 |
| 44 | MUSHROOM EXCHANGE PTY LTD Type: Group Member Store 27 Burma Road (See Adelaide Produce Market) Type: Facility | 0 | 0 | 0 | 0 | 0 |
| 45 | MUSHROOM EXCHANGE PTY LTD Type: Group Member Yarrambat Type: Facility | 138 | 597 | 4,277 | 4,277 | 0 |
| 46 | COSTA EXCHANGE HOLDINGS PTY LTD Type: Group Member NORTH FRESH PTY LTD Type: Group Member | 402 | 415 | 5,950 | 5,950 | - |
| 47 | NORTH FRESH PTY LTD Type: | 277 | 411 | 4,951 | 4,951 | 0 |

| | | | | | | |
|----|--|-------|--------|--------|--------|---|
| | Group Member Childers Type: Facility | | | | | |
| 48 | NORTH FRESH PTY LTD Type: Group Member Stuarts Point Type: Facility | 125 | 4 | 999 | 999 | 0 |
| 49 | COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) Type: Group Member | 4,477 | 20,441 | 82,119 | 82,119 | - |
| 50 | COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) Type: Group Member Derrimut DC Type: Facility | 1,279 | 13,368 | 44,564 | 44,564 | 0 |
| 51 | COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) Type: Group Member Eastern Creek Type: Facility | 2,311 | 4,333 | 18,792 | 18,792 | 0 |
| 52 | COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) Type: Group Member Epping Type: Facility | 65 | 233 | 1,816 | 1,816 | 0 |
| 53 | COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) Type: Group Member Jandakot DC Type: Facility | 473 | 2,331 | 11,985 | 11,985 | 0 |
| 54 | COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) Type: Group Member Tasmanian DC Type: Facility | 349 | 176 | 4,962 | 4,962 | 0 |
| 55 | GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust) Type: Group Member | 155 | 286 | 2,234 | 2,234 | - |
| 56 | GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust) Type: Group Member Euston Type: Facility | 87 | 70 | 302 | 302 | 0 |
| 57 | GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust) Type: Group Member Mildura Type: Facility | 0 | 18 | 61 | 61 | 0 |
| 58 | GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust) Type: Group Member | 68 | 198 | 1,871 | 1,871 | 0 |

| | | | | | | |
|----|--|--------|-------|---------|---------|---|
| | Mundubbera Type: Facility | | | | | |
| 59 | GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust) Type: Group Member Western Queensland (see Mundubbera) Type: Facility | 0 | 0 | 0 | 0 | 0 |
| 60 | Ravenhall (Head Office) Type: Facility | 0 | 35 | 117 | 117 | 0 |
| 61 | TOMATO EXCHANGE PTY LTD (as Trustee for Tomato Exchange Unit Trust) Type: Group Member | 30,107 | 3,476 | 406,569 | 406,569 | - |
| 62 | TOMATO EXCHANGE PTY LTD (as Trustee for Tomato Exchange Unit Trust) Type: Group Member Guyra Glasshouse Type: Facility | 30,107 | 3,476 | 406,569 | 406,569 | 0 |

1: AGGREGATED FUEL - AGGREGATED FACILITY

THE TRUSTEE FOR COSTA'S UNIT TRUST is reporting aggregated greenhouse gas emissions and energy production and consumption data for two or more facilities under NGER Regulation 4.25. Any facility included in the facility aggregate has had all of its activity data reported against the facility aggregate.

| | |
|---|------------------|
| Name | Aggregated Fuel |
| ANZSIC Code | 01 - Agriculture |
| Total number of facilities in aggregate | 2 |

Facility Aggregate – Operational Control

THE TRUSTEE FOR COSTA'S UNIT TRUST had operational control of the facility (Aggregated Fuel) for the whole of the 2017 - 2018 reporting year.

The following tables summarise total greenhouse gas emissions from operation of the aggregated facilities during the reporting period.

| GREENHOUSE GAS EMISSIONS (t CO2-e) | | |
|------------------------------------|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 6 | - | 6 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 79 | 79 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e) | | | | | | |
|---|----------------|----------------------|--------------------------|------------------------------|-----------------------------|-------|
| Carbon Dioxide CO2 | Methane CH4 | Nitrous Oxide N2O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF6 | Total |
| 6 | - | - | - | - | - | 6 |

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO2-e) |
|--|---|-------------|--|--|--------------------------------|
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A | 1.372 kL | EC (GJ/Unit): 38.6 Z (GJ): 53 | Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1 | 4 |
| | | | | Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1 | 0 |
| | | | | Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1 | 0 |

| | | | | | |
|--|---|-------------|--|--|---|
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A | 0.758 kL | EC (GJ/Unit): 34.2 Z (GJ): 26 | Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1 | 2 |
| | | | | Gas: CH4 EF (kg CO2-e / GJ): 0.5 Method: Method 1 | 0 |
| | | | | Gas: N2O EF (kg CO2-e / GJ): 1.8 Method: Method 1 | 0 |
| Source Total | | | 79 | | 6 |
| Total | | | 79 | | 6 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|--|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Diesel oil - Transport | combustion | A | - | 1.372 | kL | 38.6 | 53 |
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Gasoline (other than for use as fuel in an aircraft) - Transport | combustion | A | - | 0.758 | kL | 34.2 | 26 |
| Total | | | | | | | | 79 |

2: BERRY HOLDINGS OF AUSTRALIA PTY LTD & COSTA BERRY HOLDINGS PTY LTD - GROUP MEMBER

| | |
|--|--|
| Name | BERRY HOLDINGS OF AUSTRALIA PTY LTD & Costa Berry Holdings Pty Ltd |
| Australian Business Number (ABN) | 32685595255 |
| Australian Company Number (ACN) | - |
| Australian Registered Body Number (ARBN) | - |
| Trading Name | DRISCOLL'S AUSTRALIA PTY LTD |
| Street address line 1 | Unit 1 |
| Street address line 2 | 269 Robinsons Rd |
| Street address line 3 | - |
| Street city/suburb | Ravenhall |
| Street state | Victoria |
| Street postcode | 3023 |
| Street country | AUSTRALIA |

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| - | 310 | 310 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 1,034 | 1,034 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| - | - | - | - | - | - | - |

3: RAVENHALL OFFICE (DRISCOLLS) - FACILITY

| | |
|---|--|
| Name | Ravenhall Office (Driscolls) |
| Facility Street Address | Unit 1 269 Robinsons Rd, Ravenhall Victoria 3023 AUSTRALIA |
| Geographic Coordinates | Latitude 37.781S / Longitude 144.755E |
| Facility location | - |
| Activity location | Victoria |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | BERRY HOLDINGS OF AUSTRALIA PTY LTD & Costa Berry Holdings Pty Ltd |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of BERRY HOLDINGS OF AUSTRALIA PTY LTD & Costa Berry Holdings Pty Ltd.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| - | 310 | 310 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 1,034 | 1,034 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|-------------------------|--------------------------------|-----------------------|---------------------------|--------------------------------------|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| - | - | - | - | - | - | - |

| SCOPE 2 EMISSIONS | | | | |
|---|---------|-------|--|--|
| Activity Type | Amount | Units | Emission Factor (kg CO ₂ -e / unit) | Scope 2 Emissions (t CO ₂ -e) |
| Purchase and loss of electricity from main electricity grid in a State or Territory | 287,114 | kWh | 1.08 | 310 |
| Total | | | | 310 |

| ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION | | | | | | | | |
|---|-------------------------|------------|-----------|---------------|---------|-------|---------------------------------|---------------------|
| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 287,114 | kWh | 0.0036 | 1,034 |
| Total | | | | | | | | 1,034 |

4: COSTA EXCHANGE HOLDINGS PTY LTD - GROUP MEMBER

| | |
|--|---------------------------------|
| Name | COSTA EXCHANGE HOLDINGS PTY LTD |
| Australian Business Number (ABN) | 47120761677 |
| Australian Company Number (ACN) | 120761677 |
| Australian Registered Body Number (ARBN) | - |
| Trading Name | - |
| Street address line 1 | 275 Robinsons Road |
| Street address line 2 | - |
| Street address line 3 | - |
| Street city/suburb | Ravenhall |
| Street state | Victoria |
| Street postcode | 3023 |
| Street country | AUSTRALIA |

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 20,823 | 43,491 | 64,314 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 491,972 | 491,972 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|--------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 16,576 | 30 | 62 | - | 4,155 | - | 20,823 |

5: COSTA BERRY PTY LTD - GROUP MEMBER

| | |
|--|---------------------|
| Name | COSTA BERRY PTY LTD |
| Australian Business Number (ABN) | 73066979959 |
| Australian Company Number (ACN) | 066979959 |
| Australian Registered Body Number (ARBN) | - |
| Trading Name | - |
| Street address line 1 | 93 Range Road |
| Street address line 2 | - |
| Street address line 3 | - |
| Street city/suburb | Corindi |
| Street state | New South Wales |
| Street postcode | 2456 |
| Street country | AUSTRALIA |

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 2,205 | 3,243 | 5,448 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 49,774 | 49,774 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 2,115 | 2 | 18 | - | 70 | - | 2,205 |

6: BERRYEXCHANGE - ATHERTON (SWISS FARMS/BLUEBERRY) - FACILITY

| | |
|---|--|
| Name | BerryExchange - Atherton (Swiss Farms/Blueberry) |
| Facility Street Address | 104 Beantree Road Atherton Queensland 4883 AUSTRALIA |
| Geographic Coordinates | Latitude 17.235S / Longitude 145.487E |
| Facility location | - |
| Activity location | Queensland |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | COSTA BERRY PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 231 | 405 | 636 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 5,124 | 5,124 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 229 | - | 2 | - | - | - | 231 |

| SCOPE 1 EMISSIONS | | | | | | |
|---|---|-------------|--|---|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) Fuel usage: combustion Criterion: A | 2.501 kL | EC (GJ/Unit): 34.2 Z (GJ): 86 | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.2 Method: Method 1 | 0 | |
| | | | | Gas: CO ₂ EF (kg CO₂-e / GJ): 67.4 Method: Method 1 | 6 | |
| | | | | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.2 Method: | 0 | |

| | | | | | |
|--|---|--------------|---|--|-----|
| | | | | Method 1 | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A | 82.717 kL | EC (GJ/Unit): 38.6 Z (GJ): 3,193 | Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1 | 2 |
| | | | | Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1 | 223 |
| | | | | Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1 | 0 |
| Source Total | | | 3,279 | | 231 |
| Total | | | 3,279 | | 231 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|---------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 512,424 | kWh | 0.79 | 405 |
| Total | | | | 405 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Diesel oil - Transport | combustion | A | - | 82.717 | kL | 38.6 | 3,193 |
| Total | | | | | | | | 3,193 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|--|--|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Gasoline (other than for use as fuel in an aircraft) | combustion | A | - | 2.501 | kL | 34.2 | 86 |
| Total | | | | | | | | 86 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|---------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 512,424 | kWh | 0.0036 | 1,845 |
| Total | | | | | | | | 1,845 |

7: BERRYEXCHANGE - BOVILL - FACILITY

| | |
|---|--|
| Name | BerryExchange - Bovill |
| Facility Street Address | Corner Upper Drew & Bovill St East Devonport Tasmania 7310 AUSTRALIA |
| Geographic Coordinates | Latitude 41.178S / Longitude 146.385E |
| Facility location | - |
| Activity location | Tasmania |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | COSTA BERRY PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| - | 8 | 8 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 195 | 195 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| - | - | - | - | - | - | - |

| SCOPE 2 EMISSIONS | | | | |
|---|--------|-------|--|--|
| Activity Type | Amount | Units | Emission Factor (kg CO ₂ -e / unit) | Scope 2 Emissions (t CO ₂ -e) |
| Purchase and loss of electricity from main electricity grid in a State or Territory | 54,280 | kWh | 0.14 | 8 |
| Total | | | | 8 |

| ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION | | | | | | | | |
|---|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 54,280 | kWh | 0.0036 | 195 |
| Total | | | | | | | | 195 |

8: BERRYEXCHANGE - CORINDI - FACILITY

| | |
|---|---|
| Name | BerryExchange - Corindi |
| Facility Street Address | Range Road CORINDI BEACH New South Wales 2456 AUSTRALIA |
| Geographic Coordinates | Latitude 29.992S / Longitude 153.136E |
| Facility location | - |
| Activity location | New South Wales |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | COSTA BERRY PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 1,258 | 2,233 | 3,491 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 26,607 | 26,607 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 1,176 | 2 | 10 | - | 70 | - | 1,258 |

| SCOPE 1 EMISSIONS | | | | | |
|---|--|-------------|---|---|---|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A | 8.246 kL | EC (GJ/Unit): 25.7 Z (GJ): 212 | Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2 Method: Method 1 | 13 |
| | | | | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.2 Method: Method 1 | 0 |
| | | | | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.2 Method: Method 1 | 0 |

| | | | | | |
|--|---|---------------|--|--|-------|
| | | | | Method 1 | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A | 52.176 kL | EC (GJ/Unit): 34.2 Z (GJ): 1,784 | Gas: N2O EF (kg CO2-e / GJ): 1.8 Method: Method 1 | 3 |
| | | | | Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1 | 120 |
| | | | | Gas: CH4 EF (kg CO2-e / GJ): 0.5 Method: Method 1 | 1 |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A | 386.622 kL | EC (GJ/Unit): 38.6 Z (GJ): 14,924 | Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1 | 7 |
| | | | | Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1 | 1,043 |
| | | | | Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1 | 1 |
| Source Total | | | 16,920 | | 1,188 |
| Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration | - | 438 tonnes | - | Gas: HFCs EF (kg CO2-e / GJ): - Method: | 70 |

| | | | | | |
|--|--|--|--------------|-------------|-------|
| | | | | Method 1 | |
| | | | Source Total | - | 70 |
| | | | Total | 16,920 | 1,258 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|-----------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 2,690,925 | kWh | 0.83 | 2,233 |
| | | | Total | 2,233 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|--|------------|-----------|---------------|---------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Gasoline (other than for use as fuel in an aircraft) - Transport | combustion | A | - | 52.176 | kL | 34.2 | 1,784 |
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Diesel oil - Transport | combustion | A | - | 386.622 | kL | 38.6 | 14,924 |
| | | | | | | | Total | 16,708 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|--|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Liquefied petroleum gas | combustion | A | - | 8.246 | kL | 25.7 | 212 |
| | | | | | | | Total | 212 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|-----------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 2,690,925 | kWh | 0.0036 | 9,687 |
| | | | | | | | Total | 9,687 |

9: BERRYEXCHANGE - DEVONPORT - FACILITY

| | |
|---|--|
| Name | BerryExchange - Devonport |
| Facility Street Address | 211 Brooke Street East Devonport Tasmania 7310 AUSTRALIA |
| Geographic Coordinates | Latitude 41.175S / Longitude 146.404E |
| Facility location | - |
| Activity location | Tasmania |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | COSTA BERRY PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 64 | 171 | 235 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 5,312 | 5,312 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 64 | - | - | - | - | - | 64 |

| SCOPE 1 EMISSIONS | | | | | | |
|--|---|--------------|---|---|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A | 23.872 kL | EC (GJ/Unit): 38.6 Z (GJ): 921 | Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9 Method: Method 1 | 64 | |
| | | | | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1 | 0 | |
| | | | | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.5 | 0 | |

| | | | | | |
|--|---|---|-----|--|----------------------------|
| | | | | | Method: Method 1 |
| Source Total | | | 921 | | 64 |
| Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration | - | - | - | Gas: - EF (kg CO2-e / GJ): - Method: - | - |
| Total | | | 921 | | 64 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|-----------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 1,219,684 | kWh | 0.14 | 171 |
| Total | | | | 171 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Diesel oil - Transport | combustion | A | - | 23.872 | kL | 38.6 | 921 |
| Total | | | | | | | | 921 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|-----------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 1,219,684 | kWh | 0.0036 | 4,391 |
| Total | | | | | | | | 4,391 |

10: BERRYEXCHANGE - DONORLAN - FACILITY

| | |
|---|--|
| Name | BerryExchange - Donorlan |
| Facility Street Address | 535 Dunorlan Road DUNORLAN Tasmania 7304 AUSTRALIA |
| Geographic Coordinates | Latitude 41.488S / Longitude 146.560E |
| Facility location | - |
| Activity location | Tasmania |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | COSTA BERRY PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 81 | 24 | 105 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 1,755 | 1,755 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 80 | - | 1 | - | - | - | 81 |

| SCOPE 1 EMISSIONS | | | | | | |
|--|---|-----------|---|---|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A | 3.1 kL | EC (GJ/Unit): 34.2 Z (GJ): 106 | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.5 Method: Method 1 | 0 | |
| | | | | Gas: N ₂ O EF (kg CO₂-e / GJ): 1.8 Method: Method 1 | 0 | |
| | | | | Gas: CO ₂ EF (kg CO₂-e / GJ): 67.4 Method: | 7 | |

| | | | | | |
|--|---|-------------|---|--|----|
| | | | | Method 1 | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A | 26.97 kL | EC (GJ/Unit): 38.6 Z (GJ): 1,041 | Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1 | 1 |
| | | | | Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1 | 73 |
| | | | | Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1 | 0 |
| Source Total | | | 1,147 | | 81 |
| Total | | | 1,147 | | 81 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|---------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 168,829 | kWh | 0.14 | 24 |
| Total | | | | 24 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|--|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Gasoline (other than for use as fuel in an aircraft) - Transport | combustion | A | - | 3.1 | kL | 34.2 | 106 |
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Diesel oil - Transport | combustion | A | - | 26.97 | kL | 38.6 | 1,041 |
| Total | | | | | | | | 1,147 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|---------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 168,829 | kWh | 0.0036 | 608 |
| Total | | | | | | | | 608 |

11: BERRYEXCHANGE - HALFWAY CREEK - FACILITY

| | |
|---|--|
| Name | BerryExchange - Halfway Creek |
| Facility Street Address | Lot 43 Grays Road Halfway Creek New South Wales 2640 AUSTRALIA |
| Geographic Coordinates | Latitude 29.943S / Longitude 153.108E |
| Facility location | - |
| Activity location | New South Wales |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | COSTA BERRY PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| - | 10 | 10 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 45 | 45 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| - | - | - | - | - | - | - |

| SCOPE 2 EMISSIONS | | | | |
|---|--------|-------|--|--|
| Activity Type | Amount | Units | Emission Factor (kg CO ₂ -e / unit) | Scope 2 Emissions (t CO ₂ -e) |
| Purchase and loss of electricity from main electricity grid in a State or Territory | 12,409 | kWh | 0.83 | 10 |
| Total | | | | 10 |

| ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION | | | | | | | | |
|---|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 12,409 | kWh | 0.0036 | 45 |
| Total | | | | | | | | 45 |

12: BERRYEXCHANGE - LEBRINA - FACILITY

| | |
|---|--|
| Name | BerryExchange - Lebrina |
| Facility Street Address | Short Cut Road Lebrina Tasmania 7254 AUSTRALIA |
| Geographic Coordinates | Latitude 41.150S / Longitude 147.231E |
| Facility location | - |
| Activity location | Tasmania |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | COSTA BERRY PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 12 | 12 | 24 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 484 | 484 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 12 | - | - | - | - | - | 12 |

| SCOPE 1 EMISSIONS | | | | | | |
|--|---|-------------|---|---|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A | 4.473 kL | EC (GJ/Unit): 38.6 Z (GJ): 173 | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1 | 0 | |
| | | | | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.5 Method: Method 1 | 0 | |
| | | | | Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9 | 12 | |

| | | | | |
|--|--|--|--------------|-----------------------------|
| | | | | Method: Method 1 |
| | | | Source Total | 173 |
| | | | Total | 173 |
| | | | | 12 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|--------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 86,363 | kWh | 0.14 | 12 |
| | | | Total | 12 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Diesel oil - Transport | combustion | A | - | 4.473 | kL | 38.6 | 173 |
| | | | | | | | Total | 173 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 86,363 | kWh | 0.0036 | 311 |
| | | | | | | | Total | 311 |

13: BERRYEXCHANGE - NEERGABBY (GIN GIN) - FACILITY

| | |
|---|---|
| Name | BerryExchange - Neergabby (Gin Gin) |
| Facility Street Address | 683 Chitna Road, Neergabby Western Australia 6503 AUSTRALIA |
| Geographic Coordinates | Latitude 31.321S / Longitude 115.623E |
| Facility location | - |
| Activity location | Western Australia |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | COSTA BERRY PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO2-e) | | |
|------------------------------------|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 79 | - | 79 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 1,115 | 1,115 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e) | | | | | | |
|---|----------------|----------------------|--------------------------|------------------------------|-----------------------------|-------|
| Carbon Dioxide CO2 | Methane CH4 | Nitrous Oxide N2O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF6 | Total |
| 78 | - | 1 | - | - | - | 79 |

| SCOPE 1 EMISSIONS | | | | | | |
|--|---|--------------|---|---|--------------------------------|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO2-e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A | 28.892 kL | EC (GJ/Unit): 38.6 Z (GJ): 1,115 | Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1 | 0 | |
| | | | | Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1 | 1 | |
| | | | | Gas: CO2 EF (kg CO2-e / GJ): 69.9 | 78 | |

| | | | | |
|--|--|--|--------------|-----------------------------|
| | | | | Method: Method 1 |
| | | | Source Total | 1,115 |
| | | | Total | 1,115 |
| | | | | 79 |
| | | | | 79 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|--------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 0 | | - | 0 |
| | | | | Total 0 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Diesel oil - Transport | combustion | A | - | 28.892 | kL | 38.6 | 1,115 |
| | | | | | | | Total | 1,115 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 0 | - | 1 | 0 |
| | | | | | | | Total | - |

14: BERRYEXCHANGE - ROSEWOOD - FACILITY

| | |
|---|--|
| Name | BerryExchange - Rosewood |
| Facility Street Address | 318 Berry Road Rosewood New South Wales 2652 AUSTRALIA |
| Geographic Coordinates | Latitude 35.673S / Longitude 147.863E |
| Facility location | - |
| Activity location | New South Wales |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | COSTA BERRY PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| - | 148 | 148 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 644 | 644 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| - | - | - | - | - | - | - |

| SCOPE 2 EMISSIONS | | | | |
|---|---------|-------|--|--|
| Activity Type | Amount | Units | Emission Factor (kg CO ₂ -e / unit) | Scope 2 Emissions (t CO ₂ -e) |
| Purchase and loss of electricity from main electricity grid in a State or Territory | 178,775 | kWh | 0.83 | 148 |
| Total | | | | 148 |

| ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION | | | | | | | | |
|---|-------------------------|------------|-----------|---------------|---------|-------|---------------------------------|---------------------|
| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 178,775 | kWh | 0.0036 | 644 |
| Total | | | | | | | | 644 |

15: BERRYEXCHANGE - SULPHUR CREEK - FACILITY

| | |
|---|--|
| Name | BerryExchange - Sulphur Creek |
| Facility Street Address | 315 Zig Zag Road SULPHUR CREEK Tasmania 7316 AUSTRALIA |
| Geographic Coordinates | Latitude 41.113S / Longitude 146.008E |
| Facility location | - |
| Activity location | Tasmania |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | COSTA BERRY PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 85 | 13 | 98 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 1,542 | 1,542 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 84 | - | 1 | - | - | - | 85 |

| SCOPE 1 EMISSIONS | | | | | | |
|--|---|--------------|---|---|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A | 31.309 kL | EC (GJ/Unit): 38.6 Z (GJ): 1,209 | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1 | 0 | |
| | | | | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.5 Method: Method 1 | 1 | |
| | | | | Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9 Method: | 84 | |

| | | | | | |
|--|---|---------|---|--|----|
| | | | | Method 1 | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A | 0 kL | EC (GJ/Unit): 34.2 Z (GJ): - | Gas: - EF (kg CO2-e / GJ): - Method: - | - |
| Total | | | 1,209 | | 85 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|--------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 92,391 | kWh | 0.14 | 13 |
| Total | | | | 13 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|--|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Diesel oil - Transport | combustion | A | - | 31.309 | kL | 38.6 | 1,209 |
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Gasoline (other than for use as fuel in an aircraft) - Transport | combustion | A | - | 0 | kL | 34.2 | 0 |
| Total | | | | | | | | 1,209 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 92,391 | kWh | 0.0036 | 333 |
| Total | | | | | | | | 333 |

16: BERRYEXCHANGE - TUMBARUMBA - FACILITY

| | |
|---|---|
| Name | BerryExchange - Tumbarumba |
| Facility Street Address | 134 Taradale Road TUMBARUMBA New South Wales 2653 AUSTRALIA |
| Geographic Coordinates | Latitude 35.693S / Longitude 147.972E |
| Facility location | - |
| Activity location | New South Wales |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | COSTA BERRY PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 47 | 206 | 253 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 1,679 | 1,679 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 47 | - | - | - | - | - | 47 |

| SCOPE 1 EMISSIONS | | | | | | |
|---|--|--------------|---|---|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A | 30.629 kL | EC (GJ/Unit): 25.7 Z (GJ): 787 | Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2 Method: Method 1 | 47 | |
| | | | | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.2 Method: Method 1 | 0 | |
| | | | | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.2 Method: Method 1 | 0 | |

| | | | | | |
|--|---|---------|---|--|----|
| | | | | Method 1 | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A | 0 kL | EC (GJ/Unit): 34.2 Z (GJ): - | Gas: - EF (kg CO2-e / GJ): - Method: - | - |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A | 0 kL | EC (GJ/Unit): 38.6 Z (GJ): - | Gas: - EF (kg CO2-e / GJ): - Method: - | - |
| Total | | | 787 | | 47 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|---------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 247,743 | kWh | 0.83 | 206 |
| Total | | | | 206 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|--|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Gasoline (other than for use as fuel in an aircraft) - Transport | combustion | A | - | 0 | kL | 34.2 | 0 |
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Diesel oil - Transport | combustion | A | - | 0 | kL | 38.6 | 0 |
| Total | | | | | | | | - |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|--|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Liquefied petroleum gas | combustion | A | - | 30.629 | kL | 25.7 | 787 |
| Total | | | | | | | | 787 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|---------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 247,743 | kWh | 0.0036 | 892 |
| Total | | | | | | | | 892 |

17: BERRYEXCHANGE - WESLEY VALE - FACILITY

| | |
|---|---|
| Name | BerryExchange - Wesley Vale |
| Facility Street Address | 388 Mill Road (and 226 Mill Road Wesley Vale) Wesley Vale Tasmania 7307 AUSTRALIA |
| Geographic Coordinates | Latitude 41.190S / Longitude 146.455E |
| Facility location | - |
| Activity location | Tasmania |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | COSTA BERRY PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 348 | 13 | 361 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 5,272 | 5,272 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 345 | - | 3 | - | - | - | 348 |

| SCOPE 1 EMISSIONS | | | | | |
|--|---|---------------|---|---|---|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A | 120.265 kL | EC (GJ/Unit): 38.6 Z (GJ): 4,642 | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1 | 0 |
| | | | | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.5 Method: Method 1 | 2 |
| | | | | Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9 Method: | 324 |

| | | | | | |
|--|---|-----------|---|--|-----|
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A | 8.9 kL | EC (GJ/Unit): 34.2 Z (GJ): 304 | Gas: CH4 EF (kg CO2-e / GJ): 0.5 Method: Method 1 | 0 |
| | | | | Gas: N2O EF (kg CO2-e / GJ): 1.8 Method: Method 1 | 1 |
| | | | | Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1 | 21 |
| Source Total | | | 4,946 | | 348 |
| Total | | | 4,946 | | 348 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|--------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 90,427 | kWh | 0.14 | 13 |
| Total | | | | 13 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|--|------------|-----------|---------------|---------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Diesel oil - Transport | combustion | A | - | 120.265 | kL | 38.6 | 4,642 |
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Gasoline (other than for use as fuel in an aircraft) - Transport | combustion | A | - | 8.9 | kL | 34.2 | 304 |
| Total | | | | | | | | 4,946 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 90,427 | kWh | 0.0036 | 326 |
| Total | | | | | | | | 326 |

18: COSTAEXCHANGE PTY LTD - GROUP MEMBER

| | |
|--|-----------------------|
| Name | COSTAEXCHANGE PTY LTD |
| Australian Business Number (ABN) | 41002687961 |
| Australian Company Number (ACN) | 002687961 |
| Australian Registered Body Number (ARBN) | - |
| Trading Name | - |
| Street address line 1 | 275 Robinsons Road |
| Street address line 2 | - |
| Street address line 3 | - |
| Street city/suburb | Ravenhall |
| Street state | Victoria |
| Street postcode | 3023 |
| Street country | AUSTRALIA |

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 18,216 | 39,833 | 58,049 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 436,248 | 436,248 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|--------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 14,181 | 28 | 42 | - | 3,965 | - | 18,216 |

19: AGRIEXCHANGE PTY LTD - GROUP MEMBER

| | |
|--|----------------------|
| Name | AGRIEXCHANGE PTY LTD |
| Australian Business Number (ABN) | 13050165921 |
| Australian Company Number (ACN) | 050165921 |
| Australian Registered Body Number (ARBN) | - |
| Trading Name | - |
| Street address line 1 | Chowilla Street |
| Street address line 2 | - |
| Street address line 3 | - |
| Street city/suburb | RENMARK |
| Street state | South Australia |
| Street postcode | 5341 |
| Street country | AUSTRALIA |

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 2,299 | 6,766 | 9,065 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 79,305 | 79,305 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 1,980 | 5 | 15 | - | 299 | - | 2,299 |

20: AGGREGATED FUEL - AGGREGATED FACILITY

THE TRUSTEE FOR COSTA'S UNIT TRUST is reporting aggregated greenhouse gas emissions and energy production and consumption data for two or more facilities under NGER Regulation 4.25. Any facility included in the facility aggregate has had all of its activity data reported against the facility aggregate.

| | |
|---|------------------|
| Name | Aggregated Fuel |
| ANZSIC Code | 01 - Agriculture |
| Total number of facilities in aggregate | 0 |

Facility Aggregate – Operational Control

THE TRUSTEE FOR COSTA'S UNIT TRUST had operational control of the facility (Aggregated Fuel) for the whole of the 2017 - 2018 reporting year.

The following tables summarise total greenhouse gas emissions from operation of the aggregated facilities during the reporting period.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 1,392 | - | 1,392 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 19,781 | 19,781 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 1,376 | 3 | 13 | - | - | - | 1,392 |

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) |
|--|---|---------------|--|---|---|
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A | 438.343 kL | EC (GJ/Unit): 38.6 Z (GJ): 16,920 | Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9 Method: Method 1 | 1,183 |
| | | | | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1 | 2 |
| | | | | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.5 Method: Method 1 | 8 |

| | | | | | |
|--|---|-------------|---|--|-------|
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A | 83.65 kL | EC (GJ/Unit): 34.2 Z (GJ): 2,861 | Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1 | 193 |
| | | | | Gas: CH4 EF (kg CO2-e / GJ): 0.5 Method: Method 1 | 1 |
| | | | | Gas: N2O EF (kg CO2-e / GJ): 1.8 Method: Method 1 | 5 |
| Source Total | | | 19,781 | | 1,392 |
| Total | | | 19,781 | | 1,392 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|--|------------|-----------|---------------|---------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Diesel oil - Transport | combustion | A | - | 438.343 | kL | 38.6 | 16,920 |
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Gasoline (other than for use as fuel in an aircraft) - Transport | combustion | A | - | 83.65 | kL | 34.2 | 2,861 |
| Total | | | | | | | | 19,781 |

21: IMPI ORCHARDS - FACILITY

| | |
|---|--|
| Name | Impi Orchards |
| Facility Street Address | Pump Creek Bank Road Lindsay Point Victoria 3496 AUSTRALIA |
| Geographic Coordinates | Latitude 34.100S / Longitude 141.016E |
| Facility location | - |
| Activity location | Victoria |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | AGRIEXCHANGE PTY LTD |
| Number of Days with Operational Control | 151 |
| Operational Control Dates | 31/01/2018 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO2-e) | | |
|------------------------------------|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 20 | 42 | 62 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 437 | 437 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e) | | | | | | |
|---|----------------|----------------------|--------------------------|------------------------------|-----------------------------|-------|
| Carbon Dioxide CO2 | Methane CH4 | Nitrous Oxide N2O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF6 | Total |
| 20 | - | - | - | - | - | 20 |

| SCOPE 1 EMISSIONS | | | | | | |
|---|---|-------------|---|--|--------------------------------|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO2-e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Fuel / Energy commodity: Diesel oil Fuel usage: combustion Criterion: A | 6.804 kL | EC (GJ/Unit): 38.6 Z (GJ): 263 | Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1 | 18 | |
| | | | | Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1 | 0 | |
| | | | | Gas: N2O EF (kg CO2-e / GJ): | 0 | |

| | | | | | | |
|---|---|---------|--|---|--------------------------------------|--|
| | | | | | 0.2 Method: Method 1 | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) Fuel usage: combustion Criterion: A | 1 kL | EC (GJ/Unit): 34.2 Z (GJ): 34 | Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1 | 0 | |
| | | | | Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1 | 2 | |
| | | | | Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1 | 0 | |
| Source Total | | | 297 | | 20 | |
| Total | | | 297 | | 20 | |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|--------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 38,857 | kWh | 1.08 | 42 |
| Total | | | | 42 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|--|--|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Diesel oil | combustion | A | - | 6.804 | kL | 38.6 | 263 |
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Gasoline (other than for use as fuel in an aircraft) | combustion | A | - | 1 | kL | 34.2 | 34 |
| Total | | | | | | | | 297 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 38,857 | kWh | 0.0036 | 140 |
| Total | | | | | | | | 140 |

22: MURTHO FARM AND PACKHOUSE - FACILITY

| | |
|---|---|
| Name | Murtho Farm and Packhouse |
| Facility Street Address | Beherendts Road MURTHO South Australia 5340 AUSTRALIA |
| Geographic Coordinates | Latitude 34.166S / Longitude 140.788E |
| Facility location | - |
| Activity location | South Australia |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | AGRIEXCHANGE PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 513 | 3,603 | 4,116 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 33,908 | 33,908 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 448 | 1 | 1 | - | 63 | - | 513 |

| SCOPE 1 EMISSIONS | | | | | | |
|---|--|---------------|---|---|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A | 289.439 kL | EC (GJ/Unit): 25.7 Z (GJ): 7,439 | Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2 Method: Method 1 | 448 | |
| | | | | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.2 Method: Method 1 | 1 | |
| | | | | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.2 | 1 | |

| | | | | | | |
|--|---|------------|--------------|-------|--|-----|
| | | | | | Method: Method 1 | |
| | | | Source Total | 7,439 | | 450 |
| Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration | - | 394 tonnes | - | | Gas: HFCs EF (kg CO2-e / GJ): - | 63 |
| | | | Source Total | - | | 63 |
| | | | Total | 7,439 | | 513 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|-----------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 7,352,529 | kWh | 0.49 | 3,603 |
| | | | Total | 3,603 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|--|-------------------------|------------|-----------|---------------|---------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Liquefied petroleum gas | combustion | A | - | 289.439 | kL | 25.7 | 7,439 |
| | | | | | | | Total | 7,439 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|-----------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 7,352,529 | kWh | 0.0036 | 26,469 |
| | | | | | | | Total | 26,469 |

23: PIKE CREEK - FACILITY

| | |
|---|--|
| Name | Pike Creek |
| Facility Street Address | 281 & Lot 582 Pike Creek Road Lyrup South Australia 5343 AUSTRALIA |
| Geographic Coordinates | Latitude 34.268S / Longitude 140.688E |
| Facility location | - |
| Activity location | South Australia |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | AGRIEXCHANGE PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 20 | 132 | 152 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 1,303 | 1,303 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 20 | - | - | - | - | - | 20 |

| SCOPE 1 EMISSIONS | | | | | | |
|--|--|-------------|---|---|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion Criterion: A | 12.75 kL | EC (GJ/Unit): 26.2 Z (GJ): 334 | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.7 Method: Method 1 | 0 | |
| | | | | Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2 Method: Method 1 | 20 | |
| | | | | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.6 | 0 | |

| | | | | |
|--|--|--|--------------|----------------------------|
| | | | | Method: Method 1 |
| | | | Source Total | 334 |
| | | | Total | 334 |
| | | | | 20 |
| | | | | 20 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|---------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 269,149 | kWh | 0.49 | 132 |
| | | | | Total 132 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Liquefied petroleum gas - Transport | combustion | A | - | 12.75 | kL | 26.2 | 334 |
| | | | | | | | Total | 334 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|---------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 269,149 | kWh | 0.0036 | 969 |
| | | | | | | | Total | 969 |

24: RENMARK FARM AND PACKHOUSE - FACILITY

| | |
|---|--|
| Name | Renmark Farm and Packhouse |
| Facility Street Address | Chowilla Street RENMARK South Australia 5341 AUSTRALIA |
| Geographic Coordinates | Latitude 34.163S / Longitude 140.702E |
| Facility location | - |
| Activity location | South Australia |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | AGRIEXCHANGE PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 330 | 1,989 | 2,319 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 16,132 | 16,132 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 92 | 1 | 1 | - | 236 | - | 330 |

| SCOPE 1 EMISSIONS | | | | | | |
|--|--|--------------|---|---|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion Criterion: A | 58.068 kL | EC (GJ/Unit): 26.2 Z (GJ): 1,521 | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.6 Method: Method 1 | 1 | |
| | | | | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.7 Method: Method 1 | 1 | |
| | | | | Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2 | 92 | |

| | | | | | |
|--|---|--------------|--------------|--|----------------------------|
| | | | | | Method: Method 1 |
| | | | Source Total | 1,521 | 94 |
| Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration | - | 1,477 tonnes | - | Gas: HFCs EF (kg CO2-e / GJ): - | 236 |
| | | | Source Total | - | 236 |
| | | | Total | 1,521 | 330 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|-----------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 4,058,476 | kWh | 0.49 | 1,989 |
| | | | Total | 1,989 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Liquefied petroleum gas - Transport | combustion | A | - | 58.068 | kL | 26.2 | 1,521 |
| | | | | | | | Total | 1,521 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|-----------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 4,058,476 | kWh | 0.0036 | 14,611 |
| | | | | | | | Total | 14,611 |

25: RENMARK NURSERY - FACILITY

| | |
|---|--|
| Name | Renmark Nursery |
| Facility Street Address | Tarcoola Street RENMARK South Australia 5341 AUSTRALIA |
| Geographic Coordinates | Latitude 34.163S / Longitude 140.702E |
| Facility location | - |
| Activity location | South Australia |
| Location description | |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | AGRIEXCHANGE PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO2-e) | | |
|------------------------------------|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| - | 53 | 53 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 390 | 390 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e) | | | | | | |
|---|-------------|-------------------|-----------------------|---------------------------|--------------------------|-------|
| Carbon Dioxide CO2 | Methane CH4 | Nitrous Oxide N2O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF6 | Total |
| - | - | - | - | - | - | - |

| SCOPE 2 EMISSIONS | | | | |
|---|---------|-------|-----------------------------------|-----------------------------|
| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
| Purchase and loss of electricity from main electricity grid in a State or Territory | 108,298 | kWh | 0.49 | 53 |
| Total | | | | 53 |

| ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION | | | | | | | | |
|---|-------------------------|------------|-----------|---------------|---------|-------|---------------------------------|---------------------|
| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 108,298 | kWh | 0.0036 | 390 |
| Total | | | | | | | | 390 |

26: SOLARA FARM AND PACKHOUSE - FACILITY

| | |
|---|--|
| Name | Solara Farm and Packhouse |
| Facility Street Address | Bookpurnong Road LOXTON South Australia 5333 AUSTRALIA |
| Geographic Coordinates | Latitude 34.446S / Longitude 140.568E |
| Facility location | - |
| Activity location | South Australia |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | AGRIEXCHANGE PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 24 | 947 | 971 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 7,354 | 7,354 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 24 | - | - | - | - | - | 24 |

| SCOPE 1 EMISSIONS | | | | | |
|--|--|--------------|---|---|---|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion Criterion: A | 15.061 kL | EC (GJ/Unit): 26.2 Z (GJ): 395 | Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2 Method: Method 1 | 24 |
| | | | | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.6 Method: Method 1 | 0 |
| | | | | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.7 | 0 |

| | | | | |
|--|--|--|--------------|----------------------------|
| | | | | Method: Method 1 |
| | | | Source Total | 395 |
| | | | Total | 395 |
| | | | | 24 |
| | | | | 24 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|-----------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 1,933,102 | kWh | 0.49 | 947 |
| | | | | Total 947 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Liquefied petroleum gas - Transport | combustion | A | - | 15.061 | kL | 26.2 | 395 |
| | | | | | | | Total | 395 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|-----------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 1,933,102 | kWh | 0.0036 | 6,959 |
| | | | | | | | Total | 6,959 |

27: CBSP PTY LTD - GROUP MEMBER

| | |
|--|--------------------|
| Name | CBSP PTY LTD |
| Australian Business Number (ABN) | 51008277816 |
| Australian Company Number (ACN) | 008277816 |
| Australian Registered Body Number (ARBN) | - |
| Trading Name | - |
| Street address line 1 | 891 Syndicate Road |
| Street address line 2 | - |
| Street address line 3 | - |
| Street city/suburb | Tully |
| Street state | Queensland |
| Street postcode | 4854 |
| Street country | AUSTRALIA |

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 747 | 1,689 | 2,436 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 14,337 | 14,337 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 464 | - | 4 | - | 279 | - | 747 |

28: BANANAEXCHANGE PTY LTD - GROUP MEMBER

| | |
|--|------------------------|
| Name | BANANAEXCHANGE PTY LTD |
| Australian Business Number (ABN) | 86052441139 |
| Australian Company Number (ACN) | 052441139 |
| Australian Registered Body Number (ARBN) | - |
| Trading Name | - |
| Street address line 1 | 891 Syndicate Road |
| Street address line 2 | 2 Somerville Road |
| Street address line 3 | - |
| Street city/suburb | Tully |
| Street state | Queensland |
| Street postcode | 4854 |
| Street country | AUSTRALIA |

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 747 | 1,689 | 2,436 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 14,337 | 14,337 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 464 | - | 4 | - | 279 | - | 747 |

29: TULLY - FACILITY

| | |
|---|--|
| Name | Tully |
| Facility Street Address | 891 Syndicate Road TULLY Queensland 4854 AUSTRALIA |
| Geographic Coordinates | Latitude 17.975S / Longitude 145.872E |
| Facility location | - |
| Activity location | Queensland |
| Location description | |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | BANANAEXCHANGE PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of BANANAEXCHANGE PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 237 | 545 | 782 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 5,843 | 5,843 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 235 | - | 2 | - | - | - | 237 |

| SCOPE 1 EMISSIONS | | | | | | |
|--|---|--------------|---|---|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A | 86.002 kL | EC (GJ/Unit): 38.6 Z (GJ): 3,320 | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1 | 0 | |
| | | | | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.5 Method: Method 1 | 2 | |
| | | | | Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9 Method: | 232 | |

| | | | | | |
|--|---|-----------|--|--|-----|
| | | | | Method 1 | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A | 1.2 kL | EC (GJ/Unit): 34.2 Z (GJ): 41 | Gas: N2O EF (kg CO2-e / GJ): 1.8 Method: Method 1 | 0 |
| | | | | Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1 | 3 |
| | | | | Gas: CH4 EF (kg CO2-e / GJ): 0.5 Method: Method 1 | 0 |
| Source Total | | | 3,361 | | 237 |
| Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration | - | - | - | Gas: - EF (kg CO2-e / GJ): - Method: - | - |
| Total | | | 3,361 | | 237 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|---------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 689,581 | kWh | 0.79 | 545 |
| Total | | | | 545 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|--|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Diesel oil - Transport | combustion | A | - | 86.002 | kL | 38.6 | 3,320 |
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Gasoline (other than for use as fuel in an aircraft) - Transport | combustion | A | - | 1.2 | kL | 34.2 | 41 |
| Total | | | | | | | | 3,361 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|---------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 689,581 | kWh | 0.0036 | 2,482 |
| Total | | | | | | | | 2,482 |

30: WALKAMIN - FACILITY

| | |
|---|---|
| Name | Walkamin |
| Facility Street Address | 1870 Chewko Road Walkamin Queensland 4872 AUSTRALIA |
| Geographic Coordinates | Latitude 17.110S / Longitude 145.415E |
| Facility location | - |
| Activity location | Queensland |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | BANANAEXCHANGE PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of BANANAEXCHANGE PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 510 | 1,144 | 1,654 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 8,494 | 8,494 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 229 | - | 2 | - | 279 | - | 510 |

| SCOPE 1 EMISSIONS | | | | | | |
|--|---|--------------|---|---|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A | 84.953 kL | EC (GJ/Unit): 38.6 Z (GJ): 3,279 | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.5 Method: Method 1 | 2 | |
| | | | | Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9 Method: Method 1 | 229 | |
| | | | | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 | 0 | |

31: FRESHEXCHANGE PTY LTD - GROUP MEMBER

| | |
|--|-----------------------|
| Name | FRESHEXCHANGE PTY LTD |
| Australian Business Number (ABN) | 40008277772 |
| Australian Company Number (ACN) | 008277772 |
| Australian Registered Body Number (ARBN) | - |
| Trading Name | - |
| Street address line 1 | 275 Robinsons Road |
| Street address line 2 | - |
| Street address line 3 | - |
| Street city/suburb | Ravenhall |
| Street state | Victoria |
| Street postcode | 3023 |
| Street country | AUSTRALIA |

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 710 | 2,296 | 3,006 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 13,797 | 13,797 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 78 | - | 1 | - | 631 | - | 710 |

32: ADELAIDE PRODUCE MARKET (POORAKA - INC. 27 BURMA ROAD) - FACILITY

| | |
|---|---|
| Name | Adelaide Produce Market (Pooraka - inc. 27 Burma Road) |
| Facility Street Address | Store 25 - Adelaide Produce Market Diagonal Road POORAKA South Australia 5095 AUSTRALIA |
| Geographic Coordinates | Latitude 34.925S / Longitude 138.599E |
| Facility location | - |
| Activity location | South Australia |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 331 - Agricultural product wholesaling |
| Operational Control | FRESHEXCHANGE PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of FRESHEXCHANGE PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 106 | 732 | 838 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 6,171 | 6,171 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 48 | - | 1 | - | 57 | - | 106 |

| SCOPE 1 EMISSIONS | | | | | | |
|--|--|--------------|---|---|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion Criterion: A | 30.184 kL | EC (GJ/Unit): 26.2 Z (GJ): 791 | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.6 Method: Method 1 | 0 | |
| | | | | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.7 Method: Method 1 | 1 | |
| | | | | Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2 | 48 | |

| | | | | | |
|--|---|------------|--------------|-----|--|
| | | | | | Method: Method 1 |
| | | | Source Total | 791 | 49 |
| Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration | - | 358 tonnes | - | | Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1 |
| | | | Source Total | - | 57 |
| | | | Total | 791 | 106 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|-----------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 1,494,578 | kWh | 0.49 | 732 |
| | | | Total | 732 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Liquefied petroleum gas - Transport | combustion | A | - | 30.184 | kL | 26.2 | 791 |
| | | | | | | | Total | 791 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|-----------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 1,494,578 | kWh | 0.0036 | 5,380 |
| | | | | | | | Total | 5,380 |

33: ROCKLEA - FACILITY

| | |
|---|---|
| Name | Rocklea |
| Facility Street Address | Level 1, Unit 6 250 Sherwood Rd ROCKLEA Queensland 4106 AUSTRALIA |
| Geographic Coordinates | Latitude 27.538S / Longitude 153.003E |
| Facility location | - |
| Activity location | Queensland |
| Location description | |
| Activity description | - |
| ANZSIC Code | 331 - Agricultural product wholesaling |
| Operational Control | FRESHEXCHANGE PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of FRESHEXCHANGE PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 604 | 1,564 | 2,168 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 7,626 | 7,626 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 30 | - | - | - | 574 | - | 604 |

| SCOPE 1 EMISSIONS | | | | | | |
|--|--|--------------|---|---|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion Criterion: A | 18.996 kL | EC (GJ/Unit): 26.2 Z (GJ): 498 | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.7 Method: Method 1 | 0 | |
| | | | | Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2 Method: Method 1 | 30 | |
| | | | | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.6 | 0 | |

| | | | | | | |
|--|---|--------------|--------------|-----|--|-----|
| | | | | | Method: Method 1 | |
| | | | Source Total | 498 | | 30 |
| Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration | - | 3,587 tonnes | - | | Gas: HFCs EF (kg CO2-e / GJ): - | 574 |
| | | | Source Total | - | | 574 |
| | | | Total | 498 | | 604 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|-----------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 1,980,044 | kWh | 0.79 | 1,564 |
| | | | Total | 1,564 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Liquefied petroleum gas - Transport | combustion | A | - | 18.996 | kL | 26.2 | 498 |
| | | | | | | | Total | 498 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|-----------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 1,980,044 | kWh | 0.0036 | 7,128 |
| | | | | | | | Total | 7,128 |

34: MUSHROOM EXCHANGE PTY LTD - GROUP MEMBER

| | |
|--|---------------------------|
| Name | MUSHROOM EXCHANGE PTY LTD |
| Australian Business Number (ABN) | 52004527440 |
| Australian Company Number (ACN) | 004527440 |
| Australian Registered Body Number (ARBN) | - |
| Trading Name | - |
| Street address line 1 | 45 Cookes Road |
| Street address line 2 | - |
| Street address line 3 | - |
| Street city/suburb | MERENDA |
| Street state | Victoria |
| Street postcode | 3754 |
| Street country | AUSTRALIA |

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 14,460 | 29,082 | 43,542 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 328,809 | 328,809 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|--------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 11,659 | 23 | 22 | - | 2,756 | - | 14,460 |

35: CASUARINA - FACILITY

| | |
|---|--|
| Name | Casuarina |
| Facility Street Address | 45 Orton Road CASUARINA Western Australia 6167 AUSTRALIA |
| Geographic Coordinates | Latitude 32.236S / Longitude 115.852E |
| Facility location | - |
| Activity location | Western Australia |
| Location description | |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | MUSHROOM EXCHANGE PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 1,415 | 3,948 | 5,363 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 33,417 | 33,417 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 690 | 1 | - | - | 724 | - | 1,415 |

| SCOPE 1 EMISSIONS | | | | | |
|---|--|-----------|---|--|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of gaseous fuels - Stationary energy purposes | Fuel / Energy commodity: Natural gas distributed in a pipeline Fuel usage: combustion Criterion: A | 11,708 GJ | EC (GJ/Unit): 1 Z (GJ): 11,708 | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1 | 1 |
| | | | | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.03 Method: Method 1 | 0 |
| | | | | Gas: CO ₂ EF (kg CO₂-e / GJ): 51.4 | 602 |

| | | | | | |
|---|--|-----------------|---|--|-----|
| | | | | Method: Method 1 | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A | 37.753 kL | EC (GJ/Unit): 25.7 Z (GJ): 970 | Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1 | 0 |
| | | | | Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1 | 0 |
| | | | | Gas: CO2 EF (kg CO2-e / GJ): 60.2 Method: Method 1 | 58 |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A | 11.221 kL | EC (GJ/Unit): 38.6 Z (GJ): 433 | Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1 | 0 |
| | | | | Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1 | 30 |
| | | | | Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1 | 0 |
| Source Total | | | 13,111 | | 691 |
| Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration | - | 4,528 tonnes | - | Gas: HFCs EF (kg CO2-e / GJ): - | 724 |

| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--------------|---------------------|--|-------|
| | | | | | | | | | Method: Method 1 | | |
| | | | | | | | | Source Total | - | | 724 |
| | | | | | | | | Total | 13,111 | | 1,415 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) | |
|---|-----------|-------|-----------------------------------|-----------------------------|-------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 5,640,648 | kWh | 0.7 | 3,948 | |
| | | | | Total | 3,948 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) | |
|---|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|-----|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Diesel oil - Transport | combustion | A | - | 11.221 | kL | 38.6 | 433 | |
| | | | | | | | | Total | 433 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) | |
|--|---------------------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|--------|
| Emissions released from combustion of gaseous fuels - Stationary energy purposes | Natural gas distributed in a pipeline | combustion | A | - | 11,708 | GJ | 1 | 11,708 | |
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Liquefied petroleum gas | combustion | A | - | 37.753 | kL | 25.7 | 970 | |
| | | | | | | | | Total | 12,678 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) | |
|---|-------------------------|------------|-----------|---------------|-----------|-------|---------------------------------|---------------------|--------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 5,640,648 | kWh | 0.0036 | 20,306 | |
| | | | | | | | | Total | 20,306 |

36: DULVERTON - FACILITY

| | |
|---|---|
| Name | Dulverton |
| Facility Street Address | 145 Dawsons Siding Rd Latrobe Tasmania 7307 AUSTRALIA |
| Geographic Coordinates | Latitude 41.284S / Longitude 146.398E |
| Facility location | - |
| Activity location | Tasmania |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | MUSHROOM EXCHANGE PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| - | 11 | 11 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 276 | 276 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| - | - | - | - | - | - | - |

| SCOPE 2 EMISSIONS | | | | |
|---|--------|-------|--|--|
| Activity Type | Amount | Units | Emission Factor (kg CO ₂ -e / unit) | Scope 2 Emissions (t CO ₂ -e) |
| Purchase and loss of electricity from main electricity grid in a State or Territory | 76,701 | kWh | 0.14 | 11 |
| Total | | | | 11 |

| ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION | | | | | | | | |
|---|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 76,701 | kWh | 0.0036 | 276 |
| Total | | | | | | | | 276 |

37: GLEN APLIN - FACILITY

| | |
|---|--|
| Name | Glen Aplin |
| Facility Street Address | 27230 New England Highway GLEN APLIN Queensland 4381 AUSTRALIA |
| Geographic Coordinates | Latitude 28.729S / Longitude 151.883E |
| Facility location | - |
| Activity location | Queensland |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | MUSHROOM EXCHANGE PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 467 | 845 | 1,312 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 10,696 | 10,696 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 465 | 1 | 1 | - | - | - | 467 |

| SCOPE 1 EMISSIONS | | | | | | |
|---|---|---------------|---|---|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Fuel / Energy commodity: Diesel oil Fuel usage: combustion Criterion: A | 141.333 kL | EC (GJ/Unit): 38.6 Z (GJ): 5,455 | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.2 Method: Method 1 | 1 | |
| | | | | Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9 Method: Method 1 | 381 | |
| | | | | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 | 1 | |

| | | | | | |
|---|--|--------------|---|--|-----|
| | | | | Method: Method 1 | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A | 54.168 kL | EC (GJ/Unit): 25.7 Z (GJ): 1,392 | Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1 | 0 |
| | | | | Gas: CO2 EF (kg CO2-e / GJ): 60.2 Method: Method 1 | 84 |
| | | | | Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1 | 0 |
| Source Total | | | 6,847 | | 467 |
| Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration | - | - | - | Gas: - EF (kg CO2-e / GJ): - Method: - | - |
| Total | | | 6,847 | | 467 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|-----------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 1,069,297 | kWh | 0.79 | 845 |
| Total | | | | 845 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|--|-------------------------|------------|-----------|---------------|---------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Diesel oil | combustion | A | - | 141.333 | kL | 38.6 | 5,455 |
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Liquefied petroleum gas | combustion | A | - | 54.168 | kL | 25.7 | 1,392 |
| Total | | | | | | | | 6,847 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|-----------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 1,069,297 | kWh | 0.0036 | 3,849 |
| Total | | | | | | | | 3,849 |

38: MERNDA - FACILITY

| | |
|---|---|
| Name | Mernda |
| Facility Street Address | 45 Cookes Road MERNDA Victoria 3754 AUSTRALIA |
| Geographic Coordinates | Latitude 37.588S / Longitude 145.115E |
| Facility location | - |
| Activity location | Victoria |
| Location description | |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | MUSHROOM EXCHANGE PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 6,646 | 16,833 | 23,479 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 155,182 | 155,182 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 5,167 | 10 | 5 | - | 1,464 | - | 6,646 |

| SCOPE 1 EMISSIONS | | | | | |
|---|--|--------------|---|--|---|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of gaseous fuels - Stationary energy purposes | Fuel / Energy commodity: Natural gas distributed in a pipeline Fuel usage: combustion Criterion: A | 92,138 GJ | EC (GJ/Unit): 1 Z (GJ): 92,138 | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1 | 9 |
| | | | | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.03 Method: Method 1 | 3 |
| | | | | Gas: CO ₂ EF (kg CO₂-e / GJ): 51.4 | 4,736 |

| | | | | | |
|---|--|-----------------|---|--|-------|
| | | | | Method: Method 1 | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A | 214.071 kL | EC (GJ/Unit): 25.7 Z (GJ): 5,502 | Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1 | 1 |
| | | | | Gas: CO2 EF (kg CO2-e / GJ): 60.2 Method: Method 1 | 331 |
| | | | | Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1 | 1 |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A | 37.077 kL | EC (GJ/Unit): 38.6 Z (GJ): 1,431 | Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1 | 100 |
| | | | | Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1 | 0 |
| | | | | Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1 | 1 |
| | | Source Total | 99,071 | | 5,182 |
| Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration | - | 9,147 tonnes | - | Gas: HFCs EF (kg CO2-e / GJ): - | 1,464 |

| | | | | | | | |
|--|--|--|--|--|--------------|--------|---------------------|
| | | | | | | | Method: Method 1 |
| | | | | | Source Total | - | 1,464 |
| | | | | | Total | 99,071 | 6,646 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|------------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 15,586,300 | kWh | 1.08 | 16,833 |
| | | | Total | 16,833 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Diesel oil - Transport | combustion | A | - | 37.077 | kL | 38.6 | 1,431 |
| | | | | | | | Total | 1,431 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|--|---------------------------------------|------------|-----------|---------------|---------|-------|---------------------------------|---------------------|
| Emissions released from combustion of gaseous fuels - Stationary energy purposes | Natural gas distributed in a pipeline | combustion | A | - | 92,138 | GJ | 1 | 92,138 |
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Liquefied petroleum gas | combustion | A | - | 214.071 | kL | 25.7 | 5,502 |
| | | | | | | | Total | 97,640 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|------------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 15,586,300 | kWh | 0.0036 | 56,111 |
| | | | | | | | Total | 56,111 |

39: MONARTO - FACILITY

| | |
|---|---|
| Name | Monarto |
| Facility Street Address | 22 Pope Road Monarto South Australia 5254 AUSTRALIA |
| Geographic Coordinates | Latitude 35.140S / Longitude 139.188E |
| Facility location | - |
| Activity location | South Australia |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | MUSHROOM EXCHANGE PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 1,446 | 2,684 | 4,130 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 34,905 | 34,905 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 960 | 2 | 4 | - | 480 | - | 1,446 |

| SCOPE 1 EMISSIONS | | | | | | |
|---|--|--------------|--|---|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A | 407.91 kL | EC (GJ/Unit): 25.7 Z (GJ): 10,483 | Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2 Method: Method 1 | 631 | |
| | | | | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.2 Method: Method 1 | 2 | |
| | | | | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.2 | 2 | |

| | | | | | |
|--|---|-----------------|---|--|-------|
| | | | | Method: Method 1 | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A | 121.865 kL | EC (GJ/Unit): 38.6 Z (GJ): 4,704 | Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1 | 0 |
| | | | | Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1 | 2 |
| | | | | Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1 | 329 |
| Source Total | | | 15,187 | | 966 |
| Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration | - | 3,001 tonnes | - | Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1 | 480 |
| Source Total | | | - | | 480 |
| Total | | | 15,187 | | 1,446 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|-----------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 5,477,241 | kWh | 0.49 | 2,684 |
| Total | | | | 2,684 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|---------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Diesel oil - Transport | combustion | A | - | 121.865 | kL | 38.6 | 4,704 |
| Total | | | | | | | | 4,704 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|--|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Liquefied petroleum gas | combustion | A | - | 407.91 | kL | 25.7 | 10,483 |
| Total | | | | | | | | 10,483 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|-----------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 5,477,241 | kWh | 0.0036 | 19,718 |
| Total | | | | | | | | 19,718 |

40: NAGAMBIE - FACILITY

| | |
|---|--|
| Name | Nagambie |
| Facility Street Address | Coner Ballantynes Road & Dargalong Road NAGAMBIE Victoria 3608 AUSTRALIA |
| Geographic Coordinates | Latitude 36.788S / Longitude 145.257E |
| Facility location | - |
| Activity location | Victoria |
| Location description | |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | MUSHROOM EXCHANGE PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 1,412 | 385 | 1,797 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 21,404 | 21,404 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 1,406 | 2 | 4 | - | - | - | 1,412 |

| SCOPE 1 EMISSIONS | | | | | | |
|---|---|---------------|--|---|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Fuel / Energy commodity: Diesel oil Fuel usage: combustion Criterion: A | 521.239 kL | EC (GJ/Unit): 38.6 Z (GJ): 20,120 | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.2 Method: Method 1 | 4 | |
| | | | | Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9 Method: Method 1 | 1,406 | |
| | | | | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 | 2 | |

| | | | | |
|--|--------------|--------|--|----------------------------|
| | | | | Method: Method 1 |
| | Source Total | 20,120 | | 1,412 |
| | Total | 20,120 | | 1,412 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|---------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 356,711 | kWh | 1.08 | 385 |
| | | | | Total 385 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|--|-------------------------|------------|-----------|---------------|---------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Diesel oil | combustion | A | - | 521.239 | kL | 38.6 | 20,120 |
| | | | | | | | Total | 20,120 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|---------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 356,711 | kWh | 0.0036 | 1,284 |
| | | | | | | | Total | 1,284 |

41: NAMBEELUP - FACILITY

| | |
|---|--|
| Name | Nambeelup |
| Facility Street Address | Lot 89 Nambeelup Road NAMBEELUP Western Australia 6207 AUSTRALIA |
| Geographic Coordinates | Latitude 32.498S / Longitude 115.842E |
| Facility location | - |
| Activity location | Western Australia |
| Location description | |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | MUSHROOM EXCHANGE PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 195 | 63 | 258 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 3,100 | 3,100 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 194 | - | 1 | - | - | - | 195 |

| SCOPE 1 EMISSIONS | | | | | | |
|---|---|--------------|---|---|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Fuel / Energy commodity: Diesel oil Fuel usage: combustion Criterion: A | 71.853 kL | EC (GJ/Unit): 38.6 Z (GJ): 2,774 | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.2 Method: Method 1 | 1 | |
| | | | | Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9 Method: Method 1 | 194 | |
| | | | | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 | 0 | |

| | | | | |
|--|--|--------------|-------|----------------------------|
| | | | | Method: Method 1 |
| | | Source Total | 2,774 | 195 |
| | | Total | 2,774 | 195 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|--------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 90,612 | kWh | 0.7 | 63 |
| | | | | Total 63 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|--|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Diesel oil | combustion | A | - | 71.853 | kL | 38.6 | 2,774 |
| | | | | | | | Total | 2,774 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 90,612 | kWh | 0.0036 | 326 |
| | | | | | | | Total | 326 |

42: NORTH MACLEAN - FACILITY

| | |
|---|---|
| Name | North Maclean |
| Facility Street Address | 4700 Mount Lindesay Highway NORTH MACLEAN Queensland 4280 AUSTRALIA |
| Geographic Coordinates | Latitude 27.772S / Longitude 153.015E |
| Facility location | - |
| Activity location | Queensland |
| Location description | |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | MUSHROOM EXCHANGE PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 1,766 | 3,572 | 5,338 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 43,539 | 43,539 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 1,667 | 5 | 6 | - | 88 | - | 1,766 |

| SCOPE 1 EMISSIONS | | | | | | |
|---|---|--------------|---|---|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Fuel / Energy commodity: Diesel oil Fuel usage: combustion Criterion: A | 70.051 kL | EC (GJ/Unit): 38.6 Z (GJ): 2,704 | Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9 Method: Method 1 | 189 | |
| | | | | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1 | 0 | |
| | | | | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.2 | 1 | |

| | | | | | |
|---|--|---------------|--|--|-------|
| | | | | Method: Method 1 | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A | 955.546 kL | EC (GJ/Unit): 25.7 Z (GJ): 24,558 | Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1 | 5 |
| | | | | Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1 | 5 |
| | | | | Gas: CO2 EF (kg CO2-e / GJ): 60.2 Method: Method 1 | 1,478 |
| Source Total | | | 27,262 | | 1,678 |
| Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration | - | 552 tonnes | - | Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1 | 88 |
| Source Total | | | - | | 88 |
| Total | | | 27,262 | | 1,766 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|-----------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 4,521,399 | kWh | 0.79 | 3,572 |
| Total | | | | 3,572 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|--|-------------------------|------------|-----------|---------------|---------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Diesel oil | combustion | A | - | 70.051 | kL | 38.6 | 2,704 |
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Liquefied petroleum gas | combustion | A | - | 955.546 | kL | 25.7 | 24,558 |
| Total | | | | | | | | 27,262 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|-----------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 4,521,399 | kWh | 0.0036 | 16,277 |
| Total | | | | | | | | 16,277 |

43: SPREYTON - FACILITY

| | |
|---|---|
| Name | Spreyton |
| Facility Street Address | 193 Sheffield Road Spreyton Tasmania 7310 AUSTRALIA |
| Geographic Coordinates | Latitude 41.239S / Longitude 146.347E |
| Facility location | - |
| Activity location | Tasmania |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | MUSHROOM EXCHANGE PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 975 | 144 | 1,119 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 22,013 | 22,013 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 972 | 2 | 1 | - | - | - | 975 |

| SCOPE 1 EMISSIONS | | | | | | |
|---|--|-----------|---|--|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of gaseous fuels - Stationary energy purposes | Fuel / Energy commodity: Natural gas distributed in a pipeline Fuel usage: combustion Criterion: A | 16,637 GJ | EC (GJ/Unit): 1 Z (GJ): 16,637 | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1 | 2 | |
| | | | | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.03 Method: Method 1 | 0 | |
| | | | | Gas: CO ₂ EF (kg CO₂-e / GJ): 51.4 | 855 | |

| | | | | | |
|--|--|--------------|---|--|-----|
| | | | | Method: Method 1 | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A | 42.642 kL | EC (GJ/Unit): 38.6 Z (GJ): 1,646 | Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1 | 0 |
| | | | | Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1 | 1 |
| | | | | Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1 | 115 |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion Criterion: A | 1.294 kL | EC (GJ/Unit): 26.2 Z (GJ): 34 | Gas: CO2 EF (kg CO2-e / GJ): 60.2 Method: Method 1 | 2 |
| | | | | Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1 | 0 |
| | | | | Gas: N2O EF (kg CO2-e / GJ): 0.7 Method: Method 1 | 0 |
| Source Total | | | 18,317 | | 975 |
| Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration | - | - | - | Gas: - EF (kg CO2-e / GJ): - | - |

| | | | | | | | | | | |
|--|--|--|--|--|--|--|-------|--------|--------------|-----|
| | | | | | | | | | Method: - | |
| | | | | | | | Total | 18,317 | | 975 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|-----------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 1,026,532 | kWh | 0.14 | 144 |
| | | | | Total 144 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Diesel oil - Transport | combustion | A | - | 42.642 | kL | 38.6 | 1,646 |
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Liquefied petroleum gas - Transport | combustion | A | - | 1.294 | kL | 26.2 | 34 |
| | | | | | | | | Total 1,680 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|--|---------------------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of gaseous fuels - Stationary energy purposes | Natural gas distributed in a pipeline | combustion | A | - | 16,637 | GJ | 1 | 16,637 |
| | | | | | | | | Total 16,637 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|-----------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 1,026,532 | kWh | 0.0036 | 3,696 |
| | | | | | | | | Total 3,696 |

44: STORE 27 BURMA ROAD (SEE ADELAIDE PRODUCE MARKET) - FACILITY

| | |
|---|---|
| Name | Store 27 Burma Road (See Adelaide Produce Market) |
| Facility Street Address | Burma Road Pooraka South Australia 5254 AUSTRALIA |
| Geographic Coordinates | Latitude 34.832S / Longitude 138.607E |
| Facility location | - |
| Activity location | South Australia |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | MUSHROOM EXCHANGE PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| - | - | - |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| - | - | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| - | - | - | - | - | - | - |

| SCOPE 1 EMISSIONS | | | | | |
|--|--|----------|---|---|---|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion Criterion: A | 0 kL | EC (GJ/Unit): 26.2 Z (GJ): - | Gas: - EF (kg CO₂-e / GJ): - Method: - | - |
| Total | | | - | | - |

| ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT | | | | | | | | |
|---|-------------------------------------|------------|-----------|---------------|--------|-------|------------------------------------|------------------------|
| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Liquefied petroleum gas - Transport | combustion | A | - | 0 | kL | 26.2 | 0 |
| Total | | | | | | | | - |

45: YARRAMBAT - FACILITY

| | |
|---|--|
| Name | Yarrambat |
| Facility Street Address | 73 North Oatlands Road YARRAMBAT Victoria 3091 AUSTRALIA |
| Geographic Coordinates | Latitude 37.642S / Longitude 145.123E |
| Facility location | - |
| Activity location | Victoria |
| Location description | |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | MUSHROOM EXCHANGE PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 138 | 597 | 735 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 4,277 | 4,277 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 138 | - | - | - | - | - | 138 |

| SCOPE 1 EMISSIONS | | | | | | |
|---|--|--------------|---|---|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A | 88.954 kL | EC (GJ/Unit): 25.7 Z (GJ): 2,286 | Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2 Method: Method 1 | 138 | |
| | | | | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.2 Method: Method 1 | 0 | |
| | | | | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.2 | 0 | |

| | | | | |
|--|--|--|--------------|----------------------------|
| | | | | Method: Method 1 |
| | | | Source Total | 2,286 |
| | | | Total | 2,286 |
| | | | | 138 |
| | | | | 138 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|---------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 553,145 | kWh | 1.08 | 597 |
| | | | | Total 597 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|--|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes | Liquefied petroleum gas | combustion | A | - | 88.954 | kL | 25.7 | 2,286 |
| | | | | | | | Total | 2,286 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|---------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 553,145 | kWh | 0.0036 | 1,991 |
| | | | | | | | Total | 1,991 |

46: NORTH FRESH PTY LTD - GROUP MEMBER

| | |
|--|---------------------|
| Name | NORTH FRESH PTY LTD |
| Australian Business Number (ABN) | 80006573253 |
| Australian Company Number (ACN) | 006573253 |
| Australian Registered Body Number (ARBN) | - |
| Trading Name | Costa Avocado |
| Street address line 1 | 275 Robinsons Rd |
| Street address line 2 | - |
| Street address line 3 | - |
| Street city/suburb | RAVENHALL |
| Street state | Victoria |
| Street postcode | 3023 |
| Street country | AUSTRALIA |

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 402 | 415 | 817 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 5,950 | 5,950 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 280 | - | 2 | - | 120 | - | 402 |

47: CHILDERS - FACILITY

| | |
|---|---|
| Name | Childers |
| Facility Street Address | 83 Goodwins Road Childers Queensland 4660 AUSTRALIA |
| Geographic Coordinates | Latitude 25.221S / Longitude 152.316E |
| Facility location | - |
| Activity location | Queensland |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | NORTH FRESH PTY LTD |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of NORTH FRESH PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 277 | 411 | 688 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 4,951 | 4,951 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 212 | - | 2 | - | 63 | - | 277 |

| SCOPE 1 EMISSIONS | | | | | | |
|--|---|--------------|---|---|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A | 61.853 kL | EC (GJ/Unit): 38.6 Z (GJ): 2,388 | Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9 Method: Method 1 | 167 | |
| | | | | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1 | 0 | |
| | | | | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.5 Method: | 1 | |

| | | | | | |
|--|---|---------------|---|--|-----|
| | | | | Method 1 | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A | 15.771 kL | EC (GJ/Unit): 34.2 Z (GJ): 539 | Gas: N2O EF (kg CO2-e / GJ): 1.8 Method: Method 1 | 1 |
| | | | | Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1 | 36 |
| | | | | Gas: CH4 EF (kg CO2-e / GJ): 0.5 Method: Method 1 | 0 |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion Criterion: A | 5.72 kL | EC (GJ/Unit): 26.2 Z (GJ): 150 | Gas: CO2 EF (kg CO2-e / GJ): 60.2 Method: Method 1 | 9 |
| | | | | Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1 | 0 |
| | | | | Gas: N2O EF (kg CO2-e / GJ): 0.7 Method: Method 1 | 0 |
| Source Total | | | 3,077 | | 214 |
| Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration | - | 394 tonnes | - | Gas: HFCs EF (kg CO2-e / GJ): - Method: | 63 |

| | | | | | |
|--|--|--|--------------|-------------|-----|
| | | | | Method 1 | |
| | | | Source Total | - | 63 |
| | | | Total | 3,077 | 277 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|---------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 520,578 | kWh | 0.79 | 411 |
| | | | Total | 411 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|--|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Diesel oil - Transport | combustion | A | - | 61.853 | kL | 38.6 | 2,388 |
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Gasoline (other than for use as fuel in an aircraft) - Transport | combustion | A | - | 15.771 | kL | 34.2 | 539 |
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Liquefied petroleum gas - Transport | combustion | A | - | 5.72 | kL | 26.2 | 150 |
| | | | | | | | Total | 3,077 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|---------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 520,578 | kWh | 0.0036 | 1,874 |
| | | | | | | | Total | 1,874 |

48: STUARTS POINT - FACILITY

| | |
|---|--|
| Name | Stuarts Point |
| Facility Street Address | 2 Serrata Lane FISHERMANS REACH New South Wales 2441 AUSTRALIA |
| Geographic Coordinates | Latitude 30.858S / Longitude 152.996E |
| Facility location | - |
| Activity location | New South Wales |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | NORTH FRESH PTY LTD |
| Number of Days with Operational Control | 95 |
| Operational Control Dates | 28/03/2018 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of NORTH FRESH PTY LTD.

| GREENHOUSE GAS EMISSIONS (t CO2-e) | | |
|------------------------------------|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 125 | 4 | 129 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 999 | 999 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e) | | | | | | |
|---|-------------|-------------------|-----------------------|---------------------------|--------------------------|-------|
| Carbon Dioxide CO2 | Methane CH4 | Nitrous Oxide N2O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF6 | Total |
| 68 | - | - | - | 57 | - | 125 |

| SCOPE 1 EMISSIONS | | | | | | |
|--|---|-------------|---|--|-----------------------------|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO2-e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A | 23.83 kL | EC (GJ/Unit): 38.6 Z (GJ): 920 | Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1 | 0 | |
| | | | | Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1 | 64 | |
| | | | | Gas: CH4 EF (kg CO2-e / GJ): | 0 | |

| | | | | | |
|--|---|---------------|--|---|-----|
| | | | | 0.1 Method: Method 1 | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A | 1.803 kL | EC (GJ/Unit): 34.2 Z (GJ): 62 | Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1 | 4 |
| | | | | Gas: CH4 EF (kg CO2-e / GJ): 0.5 Method: Method 1 | 0 |
| | | | | Gas: N2O EF (kg CO2-e / GJ): 1.8 Method: Method 1 | 0 |
| Source Total | | | 982 | | 68 |
| Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration | - | 358 tonnes | - | Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1 | 57 |
| Source Total | | | - | | 57 |
| Total | | | 982 | | 125 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|--------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 4,804 | kWh | 0.83 | 4 |
| Total | | | | 4 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|--|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Diesel oil - Transport | combustion | A | - | 23.83 | kL | 38.6 | 920 |
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Gasoline (other than for use as fuel in an aircraft) - Transport | combustion | A | - | 1.803 | kL | 34.2 | 62 |
| Total | | | | | | | | 982 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 4,804 | kWh | 0.0036 | 17 |
| Total | | | | | | | | 17 |

49: COSTA LOGISTICS PTY LTD (AS TRUSTEE FOR COSTA LOGISTICS UNIT TRUST) - GROUP MEMBER

| | |
|--|---|
| Name | COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) |
| Australian Business Number (ABN) | 59483007766 |
| Australian Company Number (ACN) | - |
| Australian Registered Body Number (ARBN) | - |
| Trading Name | Costa Logistics Pty Ltd |
| Street address line 1 | 333 Fitzgerald Road |
| Street address line 2 | - |
| Street address line 3 | - |
| Street city/suburb | Derrimut |
| Street state | Victoria |
| Street postcode | 3020 |
| Street country | AUSTRALIA |

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 4,477 | 20,441 | 24,918 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 82,119 | 82,119 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 93 | 1 | 1 | - | 4,382 | - | 4,477 |

50: DERRIMUT DC - FACILITY

| | |
|---|---|
| Name | Derrimut DC |
| Facility Street Address | 333 Fitzgeralds Road DERRIMUT Victoria 3030 AUSTRALIA |
| Geographic Coordinates | Latitude 37.808S / Longitude 144.787E |
| Facility location | - |
| Activity location | Victoria |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 530 - Warehousing and storage services |
| Operational Control | COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust).

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 1,279 | 13,368 | 14,647 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 44,564 | 44,564 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| - | - | - | - | 1,279 | - | 1,279 |

| SCOPE 1 EMISSIONS | | | | | | |
|--|---|-----------|---|---|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A | 0.1 kL | EC (GJ/Unit): 38.6 Z (GJ): 4 | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.5 Method: Method 1 | 0 | |
| | | | | Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9 Method: Method 1 | 0 | |
| | | | | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 | 0 | |

| | | | | | | |
|--|---|--------------|---|--|----------------------------|-------|
| | | | | | Method: Method 1 | |
| | | Source Total | 4 | | | - |
| Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration | - | 7,995 tonnes | - | Gas: HFCs EF (kg CO2-e / GJ): - | Method: Method 1 | 1,279 |
| | | Source Total | - | | | 1,279 |
| | | Total | 4 | | | 1,279 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|------------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 12,377,722 | kWh | 1.08 | 13,368 |
| | | | | Total 13,368 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Diesel oil - Transport | combustion | A | - | 0.1 | kL | 38.6 | 4 |
| | | | | | | | Total | 4 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|------------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 12,377,722 | kWh | 0.0036 | 44,560 |
| | | | | | | | Total | 44,560 |

51: EASTERN CREEK - FACILITY

| | |
|---|---|
| Name | Eastern Creek |
| Facility Street Address | Beach Close EASTERN CREEK New South Wales 2766 AUSTRALIA |
| Geographic Coordinates | Latitude 33.926S / Longitude 151.127E |
| Facility location | - |
| Activity location | New South Wales |
| Location description | |
| Activity description | - |
| ANZSIC Code | 530 - Warehousing and storage services |
| Operational Control | COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust).

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 2,311 | 4,333 | 6,644 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 18,792 | 18,792 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| - | - | - | - | 2,311 | - | 2,311 |

| SCOPE 1 EMISSIONS | | | | | |
|--|------------------|---------------|------------------------|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) |
| Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration | - | 14,441 tonnes | - | Gas: HFCs EF (kg CO₂-e / GJ): - Method: Method 1 | 2,311 |
| Source Total | | | - | | 2,311 |
| Total | | | - | | 2,311 |

| SCOPE 2 EMISSIONS | | | | |
|---|-----------|-------|--|--|
| Activity Type | Amount | Units | Emission Factor (kg CO ₂ -e / unit) | Scope 2 Emissions (t CO ₂ -e) |
| Purchase and loss of electricity from main electricity grid in a State or Territory | 5,220,102 | kWh | 0.83 | 4,333 |
| Total | | | | 4,333 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|--------------------------------|-------------------|------------------|----------------------|---------------|--------------|--|----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 5,220,102 | kWh | 0.0036 | 18,792 |
| Total | | | | | | | | 18,792 |

52: EPPING - FACILITY

| | |
|---|---|
| Name | Epping |
| Facility Street Address | 315 Cooper Street Epping Victoria 3076 AUSTRALIA |
| Geographic Coordinates | Latitude 37.649S / Longitude 144.998E |
| Facility location | - |
| Activity location | Victoria |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust).

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 65 | 233 | 298 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 1,816 | 1,816 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 63 | 1 | 1 | - | - | - | 65 |

| SCOPE 1 EMISSIONS | | | | | |
|--|--|--------------|---|---|---|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion Criterion: A | 39.639 kL | EC (GJ/Unit): 26.2 Z (GJ): 1,039 | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.6 Method: Method 1 | 1 |
| | | | | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.7 Method: Method 1 | 1 |
| | | | | Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2 | 63 |

| | | | | |
|--|--|--|--------------|----------------------------|
| | | | | Method: Method 1 |
| | | | Source Total | 1,039 |
| | | | Total | 1,039 |
| | | | | 65 |
| | | | | 65 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|---------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 215,867 | kWh | 1.08 | 233 |
| | | | | Total 233 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Liquefied petroleum gas - Transport | combustion | A | - | 39.639 | kL | 26.2 | 1,039 |
| | | | | | | | Total | 1,039 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|---------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 215,867 | kWh | 0.0036 | 777 |
| | | | | | | | Total | 777 |

53: JANDAKOT DC - FACILITY

| | |
|---|---|
| Name | Jandakot DC |
| Facility Street Address | 1/233 Hammond Road JANDAKOT Western Australia 6164 AUSTRALIA |
| Geographic Coordinates | Latitude 32.127S / Longitude 115.842E |
| Facility location | - |
| Activity location | Western Australia |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 530 - Warehousing and storage services |
| Operational Control | COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust).

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 473 | 2,331 | 2,804 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 11,985 | 11,985 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| - | - | - | - | 473 | - | 473 |

| SCOPE 1 EMISSIONS | | | | | |
|--|------------------|--------------|------------------------|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) |
| Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration | - | 2,955 tonnes | - | Gas: HFCs EF (kg CO₂-e / GJ): - Method: Method 1 | 473 |
| Source Total | | | - | | 473 |
| Total | | | - | | 473 |

| SCOPE 2 EMISSIONS | | | | |
|---|-----------|-------|--|--|
| Activity Type | Amount | Units | Emission Factor (kg CO ₂ -e / unit) | Scope 2 Emissions (t CO ₂ -e) |
| Purchase and loss of electricity from main electricity grid in a State or Territory | 3,329,299 | kWh | 0.7 | 2,331 |
| Total | | | | 2,331 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|--------------------------------|-------------------|------------------|----------------------|---------------|--------------|--|----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 3,329,299 | kWh | 0.0036 | 11,985 |
| Total | | | | | | | | 11,985 |

54: TASMANIAN DC - FACILITY

| | |
|---|---|
| Name | Tasmanian DC |
| Facility Street Address | 2 Bay Drive QUOIBA Tasmania 7310 AUSTRALIA |
| Geographic Coordinates | Latitude 41.210S / Longitude 146.345E |
| Facility location | - |
| Activity location | Tasmania |
| Location description | |
| Activity description | - |
| ANZSIC Code | 530 - Warehousing and storage services |
| Operational Control | COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust).

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 349 | 176 | 525 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 4,962 | 4,962 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 30 | - | - | - | 319 | - | 349 |

| SCOPE 1 EMISSIONS | | | | | | |
|--|---|------------|---|---|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A | 11.2 kL | EC (GJ/Unit): 38.6 Z (GJ): 432 | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1 | 0 | |
| | | | | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.5 Method: Method 1 | 0 | |
| | | | | Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9 | 30 | |

| | | | | | | |
|--|---|--------------|--------------|-----|--|-----|
| | | | | | Method: Method 1 | |
| | | | Source Total | 432 | | 30 |
| Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration | - | 1,991 tonnes | - | | Gas: HFCs EF (kg CO2-e / GJ): - | 319 |
| | | | Source Total | - | | 319 |
| | | | Total | 432 | | 349 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|-----------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 1,258,308 | kWh | 0.14 | 176 |
| | | | Total | 176 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Diesel oil - Transport | combustion | A | - | 11.2 | kL | 38.6 | 432 |
| | | | | | | | Total | 432 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|-----------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 1,258,308 | kWh | 0.0036 | 4,530 |
| | | | | | | | Total | 4,530 |

55: GRAPE EXCHANGE FARMING PTY LTD (AS TRUSTEE FOR GRAPE EXCHANGE FARMING UNIT TRUST) - GROUP MEMBER

| | |
|--|---|
| Name | GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust) |
| Australian Business Number (ABN) | 94763463139 |
| Australian Company Number (ACN) | - |
| Australian Registered Body Number (ARBN) | - |
| Trading Name | - |
| Street address line 1 | 275 Robinsons Road |
| Street address line 2 | - |
| Street address line 3 | - |
| Street city/suburb | Ravenhall |
| Street state | Victoria |
| Street postcode | 3023 |
| Street country | AUSTRALIA |

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 155 | 286 | 441 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 2,234 | 2,234 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 68 | - | - | - | 87 | - | 155 |

56: EUSTON - FACILITY

| | |
|---|---|
| Name | Euston |
| Facility Street Address | Lot 26 Kilpatrick Rd EUSTON New South Wales 2737 AUSTRALIA |
| Geographic Coordinates | Latitude 34.543S / Longitude 142.740E |
| Facility location | - |
| Activity location | New South Wales |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 331 - Agricultural product wholesaling |
| Operational Control | GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust) |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust).

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 87 | 70 | 157 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 302 | 302 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| - | - | - | - | 87 | - | 87 |

| SCOPE 1 EMISSIONS | | | | | |
|--|------------------|------------|------------------------|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) |
| Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration | - | 542 tonnes | - | Gas: HFCs EF (kg CO₂-e / GJ): - Method: Method 1 | 87 |
| Source Total | | | - | | 87 |
| Total | | | - | | 87 |

| SCOPE 2 EMISSIONS | | | | |
|---|--------|-------|--|--|
| Activity Type | Amount | Units | Emission Factor (kg CO ₂ -e / unit) | Scope 2 Emissions (t CO ₂ -e) |
| Purchase and loss of electricity from main electricity grid in a State or Territory | 84,020 | kWh | 0.83 | 70 |
| Total | | | | 70 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|--------------------------------|-------------------|------------------|----------------------|---------------|--------------|--|----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 84,020 | kWh | 0.0036 | 302 |
| Total | | | | | | | | 302 |

57: MILDURA - FACILITY

| | |
|---|---|
| Name | Mildura |
| Facility Street Address | Suite 2 89 Pine Avenue Mildura Victoria 3500 AUSTRALIA |
| Geographic Coordinates | Latitude 34.184S / Longitude 142.157E |
| Facility location | - |
| Activity location | Victoria |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust) |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust).

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| - | 18 | 18 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 61 | 61 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| - | - | - | - | - | - | - |

| SCOPE 2 EMISSIONS | | | | |
|---|--------|-------|--|--|
| Activity Type | Amount | Units | Emission Factor (kg CO ₂ -e / unit) | Scope 2 Emissions (t CO ₂ -e) |
| Purchase and loss of electricity from main electricity grid in a State or Territory | 16,807 | kWh | 1.08 | 18 |
| Total | | | | 18 |

| ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION | | | | | | | | |
|---|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 16,807 | kWh | 0.0036 | 61 |
| Total | | | | | | | | 61 |

58: MUNDUBBERA - FACILITY

| | |
|---|---|
| Name | Mundubbera |
| Facility Street Address | 240 Dykehead Road MUNDUBBERA Queensland 4626 AUSTRALIA |
| Geographic Coordinates | Latitude 25.635S / Longitude 151.264E |
| Facility location | - |
| Activity location | Queensland |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 331 - Agricultural product wholesaling |
| Operational Control | GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust) |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust).

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 68 | 198 | 266 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 1,871 | 1,871 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 68 | - | - | - | - | - | 68 |

| SCOPE 1 EMISSIONS | | | | | | |
|--|---|-----------|--|---|---|--|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) | |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A | 2.5 kL | EC (GJ/Unit): 34.2 Z (GJ): 86 | Gas: N ₂ O EF (kg CO₂-e / GJ): 1.8 Method: Method 1 | 0 | |
| | | | | Gas: CO ₂ EF (kg CO₂-e / GJ): 67.4 Method: Method 1 | 6 | |
| | | | | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.5 Method: | 0 | |

| | | | | | | |
|--|---|-------------|---|--|---|----|
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A | 22.85 kL | EC (GJ/Unit): 38.6 Z (GJ): 882 | Method 1 | Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1 | 0 |
| | | | | Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1 | 0 | |
| | | | | Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1 | 62 | |
| Source Total | | | 968 | | | 68 |
| Total | | | 968 | | | 68 |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|---------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 250,820 | kWh | 0.79 | 198 |
| Total | | | | 198 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|--|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Gasoline (other than for use as fuel in an aircraft) - Transport | combustion | A | - | 2.5 | kL | 34.2 | 86 |
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Diesel oil - Transport | combustion | A | - | 22.85 | kL | 38.6 | 882 |
| Total | | | | | | | | 968 |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|---------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 250,820 | kWh | 0.0036 | 903 |
| Total | | | | | | | | 903 |

59: WESTERN QUEENSLAND (SEE MUNDUBBERA) - FACILITY

| | |
|---|---|
| Name | Western Queensland (see Mundubbera) |
| Facility Street Address | Carnarvon Highway ST GEORGE Queensland 4487 AUSTRALIA |
| Geographic Coordinates | Latitude 27.963S / Longitude 148.685E |
| Facility location | - |
| Activity location | Queensland |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 331 - Agricultural product wholesaling |
| Operational Control | GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust) |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust).

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| - | - | - |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| - | - | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| - | - | - | - | - | - | - |

| SCOPE 1 EMISSIONS | | | | | |
|--|---|----------|---|---|---|
| EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor | | | | | |
| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A | 0 kL | EC (GJ/Unit): 38.6 Z (GJ): - | Gas: - EF (kg CO₂-e / GJ): - Method: - | - |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A | 0 kL | EC (GJ/Unit): 34.2 Z (GJ): - | Gas: - EF (kg CO₂-e / GJ): - Method: - | - |
| Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration | - | - | - | Gas: - EF (kg CO₂-e / GJ): - | - |

| | | | | | | | | | | |
|--|--|--|--|--|--|--|--------------|---|----------------|---|
| | | | | | | | | | Method: | |
| | | | | | | | | | - | |
| | | | | | | | Total | - | | - |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO2-e / unit) | Scope 2 Emissions (t CO2-e) |
|---|--------|-------|-----------------------------------|-----------------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | 0 | kWh | 0.79 | 0 |
| | | | | Total 0 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|--|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Diesel oil - Transport | combustion | A | - | 0 | kL | 38.6 | 0 |
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Gasoline (other than for use as fuel in an aircraft) - Transport | combustion | A | - | 0 | kL | 34.2 | 0 |
| | | | | | | | | Total - |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) |
|---|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 0 | kWh | 1 | 0 |
| | | | | | | | | Total - |

60: RAVENHALL (HEAD OFFICE) - FACILITY

| | |
|---|--|
| Name | Ravenhall (Head Office) |
| Facility Street Address | 275 Robinsons Road RAVENHALL Victoria 3023 AUSTRALIA |
| Geographic Coordinates | Latitude 37.772S / Longitude 144.755E |
| Facility location | - |
| Activity location | Victoria |
| Location description | - |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | THE TRUSTEE FOR COSTA'S UNIT TRUST |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of THE TRUSTEE FOR COSTA'S UNIT TRUST.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| - | 35 | 35 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 117 | 117 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|-------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| - | - | - | - | - | - | - |

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) |
|--|---|----------|---|---|---|
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A | 0 kL | EC (GJ/Unit): 34.2 Z (GJ): - | Gas: - EF (kg CO₂-e / GJ): - Method: - | - |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A | 0 kL | EC (GJ/Unit): 38.6 Z (GJ): - | Gas: - EF (kg CO₂-e / GJ): - Method: - | - |
| Total | | - | - | - | - |

SCOPE 2 EMISSIONS

| Activity Type | Amount | Units | Emission Factor (kg CO ₂ -e / unit) | Scope 2 Emissions (t CO ₂ -e) |
|--|--------|-------|--|--|
| Purchase and loss of electricity from main electricity grid in a State | 32,394 | kWh | 1.08 | 35 |

| | | | | | | | | | |
|--------------|--|--|--|--|--|--|--|-------|----|
| or Territory | | | | | | | | | |
| | | | | | | | | Total | 35 |

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) | |
|---|--|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|---|
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Gasoline (other than for use as fuel in an aircraft) - Transport | combustion | A | - | 0 | kL | 34.2 | 0 | |
| Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Diesel oil - Transport | combustion | A | - | 0 | kL | 38.6 | 0 | |
| | | | | | | | | Total | - |

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

| Activity Type | Fuel / Energy Commodity | Fuel Usage | Criterion | Sub-criterion | Amount | Units | Energy Content Factor (GJ/Unit) | Energy Content (GJ) | |
|---|-------------------------|------------|-----------|---------------|--------|-------|---------------------------------|---------------------|-----|
| Purchase and loss of electricity from main electricity grid in a State or Territory | - | - | - | - | 32,394 | kWh | 0.0036 | 117 | |
| | | | | | | | | Total | 117 |

61: TOMATO EXCHANGE PTY LTD (AS TRUSTEE FOR TOMATO EXCHANGE UNIT TRUST) - GROUP MEMBER

| | |
|--|---|
| Name | TOMATO EXCHANGE PTY LTD (as Trustee for Tomato Exchange Unit Trust) |
| Australian Business Number (ABN) | 23870133940 |
| Australian Company Number (ACN) | - |
| Australian Registered Body Number (ARBN) | - |
| Trading Name | - |
| Street address line 1 | Lot 45 Elm Grove |
| Street address line 2 | - |
| Street address line 3 | - |
| Street city/suburb | Guyra |
| Street state | New South Wales |
| Street postcode | 2365 |
| Street country | AUSTRALIA |

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 30,107 | 3,476 | 33,583 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 406,569 | 406,569 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|--------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 29,797 | 47 | 80 | - | 183 | - | 30,107 |

62: GUYRA GLASSHOUSE - FACILITY

| | |
|---|---|
| Name | Guyra Glasshouse |
| Facility Street Address | Lot 45 Elm Street GUYRA New South Wales 2365 AUSTRALIA |
| Geographic Coordinates | Latitude 30.224S / Longitude 151.685E |
| Facility location | - |
| Activity location | New South Wales |
| Location description | |
| Activity description | - |
| ANZSIC Code | 01 - Agriculture |
| Operational Control | TOMATO EXCHANGE PTY LTD (as Trustee for Tomato Exchange Unit Trust) |
| Number of Days with Operational Control | Full Year |
| Operational Control Dates | 01/07/2017 - 30/06/2018 |
| Grid Connected Electricity Generator | No |

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of TOMATO EXCHANGE PTY LTD (as Trustee for Tomato Exchange Unit Trust).

| GREENHOUSE GAS EMISSIONS (t CO ₂ -e) | | |
|---|---------|------------------------------|
| Scope 1 | Scope 2 | Total of Scope 1 and Scope 2 |
| 30,107 | 3,476 | 33,583 |

| ENERGY PRODUCED AND ENERGY CONSUMED (GJ) | | |
|--|---------------------|-----------------|
| Energy Consumed Total | Energy Consumed Net | Energy Produced |
| 406,569 | 406,569 | - |

| GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e) | | | | | | |
|--|----------------------------|-----------------------------------|--------------------------|------------------------------|---|--------|
| Carbon Dioxide CO ₂ | Methane CH ₄ | Nitrous Oxide N ₂ O | Perfluorocarbons PFCs | Hydro Fluoro Carbons HFCs | Sulphur Hexafluoride SF ₆ | Total |
| 29,797 | 47 | 80 | - | 183 | - | 30,107 |

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

| Source Activity | Fuel / Criterion | Quantity | Energy Values (EC & Z) | Gas / Method | Scope 1 Emissions (t CO ₂ -e) |
|--|--|-----------------|---|---|---|
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of solid fuels | Fuel / Energy commodity: Coal coke Fuel usage: combustion Criterion: A | 4,849.86 tonnes | EC (GJ/Unit): 27 Z (GJ): 130,946 | Gas: CO ₂ EF (kg CO₂-e / GJ): 107 Method: Method 1 | 14,011 |
| | | | | Gas: CH ₄ EF (kg CO₂-e / GJ): 0.04 Method: Method 1 | 5 |
| | | | | Gas: N ₂ O EF (kg CO₂-e / GJ): 0.2 Method: Method 1 | 26 |

| | | | | | |
|---|--|---------------------|--|--|-------|
| <p>Source category: Fuel combustion</p> <p>Source of emissions: Stationary and Transport energy purposes (excluding electricity generation)</p> <p>Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes</p> | <p>Fuel / Energy commodity: Liquefied petroleum gas</p> <p>Fuel usage: combustion</p> <p>Criterion: A</p> | 5,978.111 kL | <p>EC (GJ/Unit): 25.7</p> <p>Z (GJ): 153,637</p> | <p>Gas: CO2</p> <p>EF (kg CO2-e / GJ): 60.2</p> <p>Method: Method 1</p> | 9,249 |
| <p>Source category: Fuel combustion</p> <p>Source of emissions: Stationary and Transport energy purposes (excluding electricity generation)</p> <p>Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes</p> | <p>Fuel / Energy commodity: Other natural gas liquids</p> <p>Fuel usage: combustion</p> <p>Criterion: A</p> | 2,258.687 tonnes | <p>EC (GJ/Unit): 46.5</p> <p>Z (GJ): 105,029</p> | <p>Gas: CO2</p> <p>EF (kg CO2-e / GJ): 61</p> <p>Method: Method 1</p> | 6,407 |
| <p>Source category: Fuel combustion</p> <p>Source of emissions: Stationary and Transport energy purposes (excluding electricity generation)</p> <p>Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes</p> | <p>Fuel / Energy commodity: Diesel oil - Transport</p> <p>Fuel usage: combustion</p> <p>Criterion: A</p> | 32.606 kL | <p>EC (GJ/Unit): 38.6</p> <p>Z (GJ): 1,259</p> | <p>Gas: N2O</p> <p>EF (kg CO2-e / GJ): 0.5</p> <p>Method: Method 1</p> | 1 |

| | | | | | |
|--|---|-----------------|---|--|-----|
| | | | | Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1 | 88 |
| | | | | Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1 | 0 |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A | 18.23 kL | EC (GJ/Unit): 34.2 Z (GJ): 623 | Gas: N2O EF (kg CO2-e / GJ): 1.8 Method: Method 1 | 1 |
| | | | | Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1 | 42 |
| | | | | Gas: CH4 EF (kg CO2-e / GJ): 0.5 Method: Method 1 | 0 |
| Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes | Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion Criterion: A | 0 kL | EC (GJ/Unit): 26.2 Z (GJ): - | Gas: - EF (kg CO2-e / GJ): - Method: - | - |
| Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration | - | 1,145 tonnes | - | Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1 | 183 |

CORPORATE GROUP THRESHOLD MET

The corporate group of THE TRUSTEE FOR COSTA'S UNIT TRUST has met a corporate group threshold prescribed in sections 13 (1)(a),(b), or (c) of the NGER Act during the reporting year and is reporting under Divisions 4.3 to 4.5 of the NGER Regulations (regulation 4.03).

AGGREGATED FACILITY DATA

This Report contains aggregate values on more than 1 facility of the corporation whose operation, in a reporting year:(a) emits greenhouse gases with a carbon dioxide equivalence of less than 25 kilotonnes; and (b) consumes less than 100 terajoules of energy; and (c) produces less than 100 terajoules of energy; and (d) all of those facilities are within 1 State or Territory and are attributable to 1 industry sector in accordance with Subdivisions 2.4.2 and 2.4.3 of Division 2.4 of Part 2 of the NGER Regulations.

PRIVACY STATEMENT

PROTECTION OF INFORMATION

The Clean Energy Regulator is bound by the secrecy provisions of Part 3 of the *Clean Energy Regulator Act 2011* (CER Act) in regard to information it collects in relation to this report and also by the *Privacy Act 1988* in regard to personal information it collects.

PRIVACY NOTICE

'Personal information' is defined in the Privacy Act 1988 to mean information or an opinion about an identified individual, or an individual who is reasonably identifiable:

- (a) whether the information or opinion is true or not; and
- (b) whether the information or opinion is recorded in a material form or not.

The collection of personal information relating to this report is authorised by the *National Greenhouse and Energy Reporting Act 2007* (NGER Act) and the National Greenhouse and Energy Reporting Regulations 2008.

Personal information collected in relation to this report will be used for the purposes of assessing the report content, auditing compliance, enforcement of relevant laws and regulations, the performance of our statutory functions and for related purposes. We will also use the personal information which you provide for our administrative purposes, for example, to pre-populate other Clean Energy Regulator forms which you wish to fill out online in the future, and for improving our service delivery to you. We cannot process the application if we do not collect relevant personal information.

The Clean Energy Regulator's Privacy Policy contains information about the agency's procedures for handling personal information including how a person can access their personal information held by the agency, and how to seek correction of such information. The Privacy Policy also contains information about how to complain about a breach of the Australian Privacy Principles. The Clean Energy Regulator's Privacy Policy can be found at www.cleanenergyregulator.gov.au.

DISCLOSURE OF INFORMATION

The Clean Energy Regulator is only able to disclose information relating to this report (including personal information) in accordance with the CER Act, the NGER Act, the Privacy Act 1988 or as otherwise required by law.

The circumstances in which such information may be disclosed include:

- Disclosure to the Secretary or authorised officer of a Department for the purpose of administering a program or collecting statistics relating to greenhouse gas emissions, energy consumption or energy production;
- Disclosure to certain agencies, bodies or persons where the Regulator is satisfied that disclosure will enable or assist those agencies, bodies or persons to perform or exercise their functions or powers, including the Australian Securities and Investments Commission, the Australian Competition and Consumer Commission and the Commissioner of Taxation;
- Disclosure for the purposes of law enforcement;
- Disclosure to States and Territories in accordance with the NGER Act; and
- Disclosure for the purposes of a climate change law or for the purposes of the performance of our functions under a climate change law.

DECLARATION

The Executive Officer (or equivalent), as described in the National Greenhouse and Energy Reporting Act 2007 (NGER Act), should read the following declaration below before electronically submitting the report

It is the responsibility of the reporting entity to ensure that the information provided in the Report is prepared in accordance with the requirements set out in the NGER Act and the *National Greenhouse and Energy Reporting Regulations 2008* (the NGER Regulations) and that the data it contains is based on methods prescribed in the *National Greenhouse and Energy Reporting (Measurement) Determination 2008* (the Measurement Determination).

Under the NGER Act and the NGER Regulations, the reporting entity remains responsible for the truth and accuracy of the contents of the report despite the assistance, if any, of a third party in its preparation.

Section 19 of the NGER Act includes a civil penalty provision, a breach of which may attract a pecuniary penalty of up to 2,000 penalty units. The *Crimes Act 1914* provides that one penalty unit is \$180.

In accordance with section 22 of the NGER Act, a reporting entity is required to keep records of the activities of the members of its group that, inter alia, allow it to report accurately under the NGER Act. Records must be retained for a period of 5 years from the end of the year in which the activities took place. Section 22 includes a civil penalty provision, a breach of which may attract a pecuniary penalty of up to 1,000 penalty units.

By electronically submitting, the signatory declares that:

- they have read and understood the penalties that apply for breaching the *National Greenhouse and Energy Reporting Act 2007*;
- the information provided in this report (including any attachments) is true and correct, and that they understand that the provision of false or misleading information is a serious offence under the *Criminal Code 1995* and may have consequences under the *National Greenhouse and Energy Reporting Act 2007*;
- the information provided in this Report has been prepared and supplied in accordance with the requirements set out in the *National Greenhouse and Energy Reporting Act 2007*, the *National Greenhouse and Energy Reporting Regulations 2008* and the *National Greenhouse and Energy Reporting (Measurement) Determination 2008*;
- they are duly authorised to act, including submitting this report, on behalf of the reporting entity;
- the Clean Energy Regulator may compel or conduct an audit of the information contained in this report or in relation to compliance with the *National Greenhouse and Energy Reporting Act 2007* or the *National Greenhouse and Energy Reporting Regulations 2008*;
- the Clean Energy Regulator may request further clarification or documentation to verify the information supplied in this Report; and
- the entity providing the report and each group member (if any) listed in the report is a body corporate.